

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

CISF
BP

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO. 30-015-32241
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-742
7. Lease Name or Unit Agreement Name State S-19
8. Well No. 30-015-32241
9. Pool name or Wildcat Empire Yeso
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3663' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).

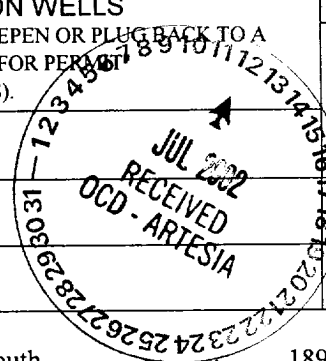
1. Type Of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter N : 950 Feet From The South Line and 1895 Feet From The West Line
Section 19 Township 17S Range 29E NMPM Eddy, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3663' GR



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud and Cement Casings <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/10/2002 Spud 17 1/2" hole @ 7:45 AM, TD 17 1/2" hole @ 3:30 PM, RIH w/7 joints 13 3/8' 48# H-40 ST&C set @ 338', Cemented w/350 sx Class C, 2% CC, circ 39 sx, plug down @ 7:00 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

06/11/2002 TD 12 1/4" hole @ 6:00 PM, RIH w/20 joints 24# J-55 ST&C set @ 829', Cemented w/275 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 54 sx, plug down @ 11:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

06/21/2002 TD 7 7/8 hole @ 4350', log well.

06/22/2002 RIH 5 1/2" 17# LT&C 99 joints J-55 @ 4341', Cemented 1st stage w/150 sx 50-50-2, 5# salt, 5% FL25, 2nd stage w/550 sx 35-65-6, 3# salt, 1/4# CF, tail in w/250 sx 50-50-2, 5# salt, 5% FL25, plug down 5:00 PM, circ 40 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 7/11/02

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. _____

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM** **DISTRICT II SUPERVISOR** **JUL 16 2002**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

