District I PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street Artesia, NM 88210-1404 District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Spornit to Appropriate District Office 5 Copies

DECLIERE FOR ALLOWARD DANIE ADMITORIZATION			AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION  Operator Name and Address	1 TO TR	ANSPO		
MACK ENERGY CORPORATION / P.O. BOX 960		013837 Reason for Filing Code		
ARTESIA, NM 88211-0960	•••			
API Number Pool Name	<del></del>	NW	Pool Code	
30-015-32242 East Empire Yeso		96610		
Property Code Property Name			Well Number	
022547 Tenneco State  II. Surface Location			4	
	from the	East/West L	ine County	
M 20 17S 29E 990 South	330	West	Eddy	
Bottom Hole Location	330			
UL or lol no. Section Township Range Lot. Idn Feet from the North/South Line Fee	et from the	East/West Li	ine County	
Lease Code Producing Method Code Gas Connection Date C-129 Permit Number C-129  S P	Effective D	Pate (	C-129 Expiration Date	
III. Oil and Gas Transporters				
Transporter Transporter Name POD O/G OGRID and Address	i	POD ULSTR I		
015694 Navajo Refining Company 2823555 O				
P.O. Box 159 Artesia, NM 88211-0159	Unit l	M Sec 20-	T17S-R29E	
009171 Duke Energy Field Service 2823556 G				
4001 Penbrook	Unit l	M Sec 20-	T17S-R29E	
Odessa, TX 79762				
		ا مناهنگار کارور	9 30 31 723	
		y y	A 85.	
		i ont	Er din 3	
IV. Produced Water		<del>'.0</del> .	ARTO	
POD POD ULSTR Location and Descri 2823557 Unit M Sec 20-T17S-R29	•		5/4	
V. Well Completion Data		17.	(19191)	
<del></del>	BTD		Perforations	
	4261'		3864-4136'	
	•			
Hole Size Casing & Tubing Size Depth Set	<del></del>	S	acks Cement	
17 1/2 13 3/8 377'		S	400 sx	
17 1/2 13 3/8 377' 12 1/4 8 5/8 819'		S	400 sx 475 sx	
17 1/2     13 3/8     377'       12 1/4     8 5/8     819'       7 7/8     5 1/2     4274'		S	400 sx	
17 1/2     13 3/8     377'       12 1/4     8 5/8     819'       7 7/8     5 1/2     4274'       2 7/8     4154'		S	400 sx 475 sx	
17 1/2     13 3/8     377'       12 1/4     8 5/8     819'       7 7/8     5 1/2     4274'	Tbg. Pro		400 sx 475 sx 880 sx	
17 1/2 13 3/8 377' 12 1/4 8 5/8 819' 7 7/8 5 1/2 4274' 2 7/8 4154' VI. Well Test Data	Tbg. Pro		400 sx 475 sx	
17 1/2   13 3/8   377'     12 1/4   8 5/8   819'	Tbg. Pro	essure	400 sx 475 sx 880 sx  Csg. Pressure	
17 1/2     13 3/8     377'       12 1/4     8 5/8     819'       7 7/8     5 1/2     4274'       2 7/8     4154'       VI. Well Test Data       Date New Oil     Gas Delivery Date     Test Date     Test Length       6/6/02     6/6/02     6/18/02     24 hours       Choke Size     Oil     Water     Gas       87     150     130		essure	400 sx 475 sx 880 sx	
17 1/2  13 3/8  377'  12 1/4  8 5/8  8 19'  7 7/8  5 1/2  4274'  2 7/8  VI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length 6/6/02 6/6/02 6/6/02 6/18/02 24 hours  Choke Size Oil Water Gas  150 130  I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	ERVAT	essure of	Csg. Pressure  Test Method P	
17 1/2  13 3/8  377'  12 1/4  8 5/8  8 19'  7 7/8  5 1/2  4274'  2 7/8  VI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length 6/6/02 6/6/02 6/6/02 6/18/02 24 hours  Choke Size Oil Water Gas  150 130  I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  OIL CONS  Approved by: ORIG:NAL DISTRICT	ERVAT	essure F TON DIV	Csg. Pressure  Test Method P	
17 1/2  13 3/8  377'  12 1/4  8 5/8  819'  7 7/8  5 1/2  4274'  VI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length 6/6/02  6/6/02  6/6/02  6/6/02  6/18/02  24 hours  Choke Size Oil Water Gas  87  150  1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Crissa D. Carter  Title:	ERVAT	essure F TON DIV	Csg. Pressure  Test Method P  VISION  W. GUM	
17 1/2  13 3/8  377'  12 1/4  8 5/8  819'  7 7/8  5 1/2  4274'  VI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length 6/6/02 6/6/02 6/6/02 6/18/02 24 hours  Choke Size Oil Water Gas  87  150  130  I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Crissa D. Carter  Title:  Production Analyst  Approval Date:	ERVAT	essure F TON DIV	Csg. Pressure  Test Method P	
17 1/2  13 3/8  377'  12 1/4  8 5/8  8 19'  7 7/8  5 1/2  4274'  VI. Well Test Data  Date New Oil Gas Delivery Date   Test Date   Test Length   6/6/02	ERVAT	FION DIVISOR	400 sx 475 sx 880 sx  Csg. Pressure  Test Method P  VISION  W. GUM	
17 1/2  13 3/8  377'  12 1/4  8 5/8  819'  7 7/8  5 1/2  4274'  VI. Well Test Data  Date New Oil Gas Delivery Date Test Date Test Length 6/6/02  6/6/02  6/6/02  6/6/02  6/18/02  24 hours  Choke Size  Oil Water Gas  87  150  130  I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name:  Crissa D. Carter  Title:  Production Analyst  Approval Date:	ERVAT	FION DIVISOR	Csg. Pressure  Test Method P  VISION  W. GUM	

