

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Area Designation and Serial No.
NM-29281

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1525 FNL & 990 FWL, Sec. 29, T17S R29E, E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

Schley Federal #13

9. API Well No

30-015-32244

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and Cement Casings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

05/26/2002 Called BLM spud 17 1/2" hole @ 5:00 PM.

05/27/2002 TD 17 1/2" hole 1:30 AM @ 340'. RIH w/13 3/8" 48# 7 joints ST&C @ 335', Cemented w/350 sx Class C, 2% CC, circ 21 sx, WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

05/28/2002 TD 12 1/4" hole @ 4:45 PM. RIH w/19 joints 8 5/8" 24# K-55 ST&C set @ 863', Cemented w/300 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 67 sx, plug down @ 10:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

06/08/2002 TD 7 7/8" hole @ 12:45 AM at 4350', log well. RIH w/5 1/2" J-55 99 joints LT&C 17# set @ 4344', Cemented 1st stage w/180 sx 50-50-2, .5% FL25, 2nd stage w/630 sx 35-65-6, 1/4# CF, tail in w/250 sx 50-50-2, .5% FL25, plug down 6:00 AM 6/9/02 circ 54 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

JUL 19 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Cressa Cat

Title Production Analyst

Date 7/11/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: