

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil () Gas ()
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-14840
2. Name of Operator Mack Energy Corporation /	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 960, Artesia, NM 88211-0960	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R., M. or Survey Description) 990 FNL & 990 FEL, Sec. 29, T17S R29E, A	8. Well Name and No. White Star Federal #20
	9. API Well No. 30-015-32247
	10. Field and Pool, or Exploratory Area East Empire Yeso
	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud and Cement Casings
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

06/05/2002 Called BLM, spud 17 1/2" hole, TD 17 1/2" hole @ 8:30 PM.

06/06/2002 RIH w/7 joints 13 3/8" 48# K-55 ST&C set @ 332', Cemented w/350 sx Class C, 2% CC, circ 90 sx, plug down @ 12:00 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

06/07/2002 TD 12 1/4" hole @ 7:00 AM, RIH w/19 joints. 8 5/8" 24# J-55 ST&C set @ 851', Cemented w/300 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 50 sx, plug down @ 12:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

06/15/2002 TD 7 7/8 hole @ 4440', log well.

06/16/2002 RIH w/5 1/2" 17# J-55 LT&C 101 joints set @ 4436', Cemented 1st stage w/160 sx 50-50-2, .5% FL25, 2nd stage w/575 sx 35-65-6, 1/4# CF, tail in w/250 sx 50-50-2, .5% FL25, plug down 11:30 AM circ 85 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

JUL 11 2002

ALEXIS C. SVA BODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Cristina D. Carter

Title Production Analyst

Date 7/11/02

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____