

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. V-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

CLSF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

330 FNL & 330 FEL, Sec. 29, T17S R29E, A

5. Lease Designation and Serial No.

NM-14840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8 Well Name and No.

White Star Federal #22

9 API Well No.

30-015-32250

10 Field and Pool, or Exploratory Area

East Empire Yeso

11 County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and Cement Casings  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

05/13/2002 9:30 PM spud 17 1/2" hole.

05/14/2002 6:30 AM TD 17 1/2" hole @ 343'. RIH w/7 joints 13 3/8" 48# H-40 ST&C set @ 337', Cemented w/350 sx Class C, 2% CC, circ 45 sx, plug down @ 10:00 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

05/15/2002 TD 12 1/4" hole @ 7:00 PM, RIH w/19 joints 8 5/8" 24# K-55 ST&C set @ 867', Cemented w/300 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 48 sx, plug down @ 11:15 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

05/25/2002 5:00 AM TD 7 7/8" hole @ 4023', log well. RIH w/100 joints 5 1/2" 17# J-55 LT&C @ 4416', Cemented 1st stage w/140 sx 50-50-2, .5% FL25, 5# salt, 2nd stage w/500 sx 35-65-6, 1/4# CF, 3# salt, tail in w/250 sx. 50-50-2, .5% FL-25, 5# salt circ 87 sx, plug down @ 9:15 AM 5/26/2002. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

JUL 19 2002

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Analyst

Date

7/11/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: