District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-104 Revised March 25, 1999

ppropriate District Office 5 Copies

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	!	Southweste							1481		
235	0 N. Sam	Houston P	arkway E	ast, Suite 3	00 – Housto	ouston, TX 77032			<sup>3</sup> Reason for I		
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	roperty Code		Empire U			d. Morrow Saut		· h		16400	
Jø	N T S	•				Peep "29" Federal			Well Number		
<u> </u>	Surface	Location				J Z Tedel				<u> </u>	
r lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	uth Line	Feet from the	East/West li	ne County	
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or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/So	uth line	Feet from the	East/West li	ne County	
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Oil an	d Gas Tı	ransporters	3						—————		
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