

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

C Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Case Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**1. Type of Well**

☒ Oil Well ☐ Gas Well ☐ Other

**2. Name of Operator**

Mack Energy Corporation

**3. Address and Telephone No.**

P.O. Box 960, Artesia, NM 88211-0960

**4. Location of Well (Footage, Sec., T. R., M. or Survey Description)**

745 FNL & 990 FWL, Sec. 20, T17S R30E, D

LC-054988B

**6. If Indian, Allottee or Tribe Name**

**7. If Unit or CA, Agreement Designation**

**8. Well Name and No.**

Jenkins B Federal #14

**9. API Well No.**

30-015-32257

**10. Field and Pool, or Exploratory Area**

Loco Hills Paddock

**11. County or Parish, State**

Eddy, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and Cement Casings

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\***

06/09/2002 Duncan - BLM witness, spud 17 1/2" hole @ 12:45 AM, TD 17 1/2" hole @ 8:45 PM.  
06/10/2002 RIH w/9 joints. 13 3/8" 48# K-55 ST&C set @ 426', Cemented w/450 sx Class C, 2% CC, circ 79 sx, plug down @ 12:00 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.  
06/11/2002 TD 12 1/4" hole @ 12:00 PM, RIH w/24 joints 8 5/8" 24# J-55 ST&C set @ 1073', Cemented w/375 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 82 sx, plug down @ 4:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.  
06/21/2002 TD 7 7/8 hole @ 4780', log well.  
06/22/2002 RIH w/5 1/2" 17# LT&C 109 joints J-55 @ 4274', Cemented 1st stage w/210 sx 50-50-2, 5# salt, .5% FL25, 2nd stage lead 575 sx 35-65-6, 3# salt, 1/4# CF, tail in w/250 sx 50-50-2, 3# salt, .5% FL25, circ 33 sx, plug down 12:30 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD  
JUL 19 2002  
ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

**14. I hereby certify that the foregoing is true and correct**

Signed

*Lisa D. Carter*

Title

Production Analyst

Date

7/11/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: