

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED *C/SF*
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons. N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OKY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550 FSL 977 FWL NWSN(L) Sec 20 T17S R31E

3b. Phone No. (include area code)
915-685-5717

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OKY Chocolate 1Y

Moose Federal

9. API Well No.

30-015-32263

10. Field and Pool, or Exploratory Area

Undsg. Cedar Lake Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

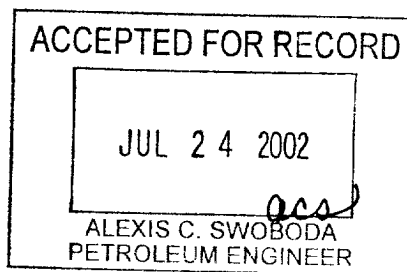
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/18/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY CHOCOLATE MOOSE FEDERAL NO. 1Y (Drilling)

03/20/2002 CMIC:gary henrich

miru baker atlas wl,rin w/cbl tools,tag @ 11,687',press.csg. to 2500#,run
cmt.bond log from 11,687' to 6600',found top of cmt. @ 6842',pooh,rd wl,sisd!

05/03/2002 CMIC:gary henrich

road unit & crew to loc.,move in matting boards & pipe racks,unload,rack
& tally 365 jts.2 7/8" L-80 tbg.,nu 5 K hyd. bop,rih w/4 3/4"bit,5.5"csg.
scraper & 200 jts. 2 7/8" tbg.,sisd!

05/04/2002 CMIC:gary henrich

finish rih & tag @ 11,655',pu to 11,632',ru bj services,pump 300
gals.xylene,500
gals.15% pickle acid down tbg.,displace to pit w/275 bbls.3%kcl containing
clay stabilizers & pkr. fluid,test csg. to 2500#(OK)rd bj,pooh w/2 7/8"
tbg.,csg. scraper & bit,sisd!

05/07/2002 CMIC:gary henrich

rih w/tcp assy.,pkr. & 2 7/8"prod.tbg.,ru baker atlas wl,rih w/gamma ray
tools & correlate gun depth to open hole log,pooh,rd wl,space guns out
on depth & set pkr.@ 11,238',nd bop,nu tree,plumb in flowline,ru swab,swab
tbg. down to 8900',sisd!

1-4"bull plug	-	.92
1-4"tag gun	-	20.00
1-4"safety spacer	-	8.17
1-3.125x1.310 mech.firing head	-	1.63
1-2 7/8"x2 3/8" X-over	-	.35
1-jt.2 7/8" L-80 tbg.	-	32.43
1-3.690x2.313 mech.gun release	-	1.94
1-3.670x2.441 flow sub w/debris barrier	-	.57
1-2 7/8"N-80 pup jt.	-	10.07
1-2 7/8"x2.25 F nipple	-	1.02
1-2 7/8"N-80 pup jt.	-	10.10
1-baker reliant model M pkr.	-	5.74
1-4.5"x2.31"F on/off tool	-	1.60
1-jt.2 7/8"N-80 tbg.	-	32.53
1-baker model "cmd"sliding sleeve	-	3.83
342-jts.2 7/8"L-80 tbg.	-	11123.89
4-2 7/8"N-80 pup jts.	-	26.51
1-jt.2 7/8" L-80 tbg.	-	31.62
total	-	11312.92
kb	-	18.00
bottom of guns	-	11330.92

gun release @11265.48 2.25 @ 11253.82 pkr.@11237.98

2.31 @ 11236.38 2.31 sliding sleeve @11200.02

05/08/2002 CMIC:gary henrich

finish swabbing well dry to pkr.,nu choke manifold,si,rig unit down,clean
loc.,move off loc.,sd!

05/10/2002 CMIC:gary henrich

drop bar & perforate morrow formation from 11,310'- 11,330'w/predator charges
@ 4 spf(80 holes)fluid to surface in 5 min.,gas to surface in 6
min.,press.built to 2500# in 13 min.on 32/64" choke,clean well up for 1 hr.on
32/64"choke,change choke to 14/64"positive,press.built to 2800# & leveled out
w/rate @ 3152.7 mcfd for 3 hrs.,purge sales line & turn well down line,ftp
2923#,line press.465#,diff. 18.5",1.375"orifice,9/64" choke,rate 1094.0 mcfd,rd
release choke manifold,leave well flowing down line,sd!

<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>
12	476	0	0
24	3035	181	1
24	1833	126	7
24	3603	221	0
24	2564	132	0
24	3242	201	0
24	4144	254	0
24	4141	243	0
24	4127	232	0
24	3980	199	0
24	4250	219	3
24	4229	195	0
24	4122	207	0
24	2442	163	0
24	3997	202	0
24	4054	215	0

<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>
24	2489	94	0
24	2116	100	0
24	2543	154	0
24	3707	180	0
24	1786	97	0
24	4053	232	0
24	4145	232	0
24	4134	250	0
24	3980	199	0
24	4267	200	0
24	4329	247	0
24	4131	234	0
24	3162	127	0
24	3918	204	0
24	4059	218	0
24	4048	202	0

NMOCD POTENTIAL TEST - 6/11/02

HRS-24 FTP-2346 GAS-4116 OIL-201 WTR-0 CHK-30/64