

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. JIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>LC029395B</b>																																																																							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name																																																																							
2. Name of Operator <b>OKY USA WIP Limited Partnership</b>		7. Unit or CA Agreement Name and No.																																																																							
3. Address <b>P.O. Box 50250 Midland, TX 79710-0250</b>		8. Lease Name and Well No. <b>OKY Chocolate Moose Fed #1Y</b>																																																																							
3a. Phone No. (include area code) <b>915-685-5717</b>		9. API Well No. <b>30-015-32263 S1</b>																																																																							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1550 FSL 977 FWL NWSW(L)</b> At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory <b>Under Cedar Lake Morrow, N.</b>																																																																							
11. Sec., T., R., M., or Block and Survey or Area <b>Sec 20 T17S R31E</b>		12. County or Parish <b>Eddy</b>																																																																							
13. State <b>NM</b>		17. Elevations (DF, RKB, RT, GL)* <b>3634'</b>																																																																							
14. Date Spudded <b>1/17/02</b>	15. Date T.D. Reached <b>3/1/02</b>	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>5/9/02</b>	20. Depth Bridge Plug Set: MD TVD																																																																						
18. Total Depth: MD TVD <b>11736'</b>	19. Plug Back T.D.: MD TVD <b>11655'</b>	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)																																																																							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>DLL/MLL/CZDL/CNL/GRL</b>		23. Casing and Liner Record (Report all strings set in well)																																																																							
<table border="1"><thead><tr><th>Hole Size</th><th>Size/Grade</th><th>Wt. (#ft.)</th><th>Top (MD)</th><th>Bottom (MD)</th><th>Stage Cementer Depth</th><th>No. of Sk. &amp; Type of Cement</th><th>Slurry Vol. (BBL)</th><th>Cement Top*</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>17-1/2"</td><td>13-3/8"</td><td>48# H40</td><td>0</td><td>440'</td><td>---</td><td>700</td><td></td><td>Surf-Circ</td><td>N/A</td></tr><tr><td>12-1/4"</td><td>9-5/8"</td><td>36-40#</td><td>0</td><td>4535'</td><td>---</td><td>2175</td><td></td><td>Surf-Circ</td><td>N/A</td></tr><tr><td>8-3/4"</td><td>5-1/2"</td><td>17#</td><td>0</td><td>11736'</td><td>---</td><td>1050</td><td></td><td>6842'-CBL</td><td>N/A</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	17-1/2"	13-3/8"	48# H40	0	440'	---	700		Surf-Circ	N/A	12-1/4"	9-5/8"	36-40#	0	4535'	---	2175		Surf-Circ	N/A	8-3/4"	5-1/2"	17#	0	11736'	---	1050		6842'-CBL	N/A																														
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled																																																																
17-1/2"	13-3/8"	48# H40	0	440'	---	700		Surf-Circ	N/A																																																																
12-1/4"	9-5/8"	36-40#	0	4535'	---	2175		Surf-Circ	N/A																																																																
8-3/4"	5-1/2"	17#	0	11736'	---	1050		6842'-CBL	N/A																																																																
24. Tubing Record																																																																									
<table border="1"><thead><tr><th>Size</th><th>Depth Set (MD)</th><th>Packer Depth (MD)</th><th>Size</th><th>Depth Set (MD)</th><th>Packer Depth (MD)</th><th>Size</th><th>Depth Set (MD)</th><th>Packer Depth (MD)</th></tr></thead><tbody><tr><td>2-7/8"</td><td>11331'</td><td>11238'</td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	2-7/8"	11331'	11238'																																																										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)																																																																	
2-7/8"	11331'	11238'																																																																							
25. Producing Intervals																																																																									
26. Perforation Record																																																																									
<table border="1"><thead><tr><th>Formation</th><th>Top</th><th>Bottom</th><th>Perforated Interval</th><th>Size</th><th>No. Holes</th><th>Perf. Status</th></tr></thead><tbody><tr><td>A) Morrow</td><td>11310'</td><td>11330'</td><td>11310-11330'</td><td></td><td>80</td><td>Open</td></tr><tr><td>B)</td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>C)</td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>D)</td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	A) Morrow	11310'	11330'	11310-11330'		80	Open	B)							C)							D)																																									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status																																																																			
A) Morrow	11310'	11330'	11310-11330'		80	Open																																																																			
B)																																																																									
C)																																																																									
D)																																																																									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																																																																									
<table border="1"><thead><tr><th>Depth Interval</th><th>Amount and Type of Material</th></tr></thead><tbody><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></tbody></table>				Depth Interval	Amount and Type of Material																																																																				
Depth Interval	Amount and Type of Material																																																																								
28. Production - Interval A																																																																									
<table border="1"><thead><tr><th>Date First Produced</th><th>Test Date</th><th>Hours Tested</th><th>Test Production</th><th>Oil BBL</th><th>Gas MCF</th><th>Water BBL</th><th>Oil Gravity</th><th>Gas Gravity</th><th>Production Method</th></tr></thead><tbody><tr><td>5/9/02</td><td>6/11/02</td><td>24</td><td>→</td><td>201</td><td>4116</td><td>0</td><td></td><td></td><td>Flwg</td></tr><tr><td>Choke Size</td><td>Tbg. Press. Flwg. SI</td><td>Csg. Press.</td><td>24 Hr. →</td><td>Oil BBL</td><td>Gas MCF</td><td>Water BBL</td><td>Gas: Oil Ratio</td><td>Well Status</td><td></td></tr><tr><td>30/64</td><td>2346</td><td></td><td></td><td>201</td><td>4116</td><td>0</td><td></td><td>Prod</td><td></td></tr></tbody></table>				Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	5/9/02	6/11/02	24	→	201	4116	0			Flwg	Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		30/64	2346			201	4116	0		Prod																															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method																																																																
5/9/02	6/11/02	24	→	201	4116	0			Flwg																																																																
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status																																																																	
30/64	2346			201	4116	0		Prod																																																																	
28a. Production-Interval B																																																																									
<table border="1"><thead><tr><th>Date First Produced</th><th>Test Date</th><th>Hours Tested</th><th>Test Production</th><th>Oil BBL</th><th>Gas MCF</th><th>Water BBL</th><th>Oil Gravity</th><th>Gas Gravity</th><th>Production Method</th></tr></thead><tbody><tr><td></td><td></td><td></td><td>→</td><td>Oil BBL</td><td>Gas MCF</td><td>Water BBL</td><td>Gas: Oil Ratio</td><td>Well Status</td><td></td></tr><tr><td>Choke Size</td><td>Tbg. Press. Flwg. SI</td><td>Csg. Press.</td><td>24 Hr. →</td><td>Oil BBL</td><td>Gas MCF</td><td>Water BBL</td><td>Gas: Oil Ratio</td><td>Well Status</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method				→	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status																																									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method																																																																
			→	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status																																																																	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status																																																																	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>Wolfcamp</b>	<b>8158'</b>
				<b>Strawn</b>	<b>10484'</b>
				<b>Atoka</b>	<b>10742'</b>
				<b>Morrow</b>	<b>11047'</b>

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 7/10/02