

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Case Designation and Serial No.

LC-054988A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

I Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1100 FNL & 2230 FWL, Sec. 21 T17S R30E, C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Berry A Federal #14

9. API Well No.

30-015-32279

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and Cement Casings

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

05/27/2002 Called BLM spud 17 1/2" hole @ 1:15 PM. TD 17 1/2" hole @ 9:15 PM.
05/28/2002 RIH w/9 joints 13 3/8" 48# K-55 ST&C set @ 429', Cemented w/450 sx Class C, 2% CC, circ 54 sx, plug down @ 1:00 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
05/29/2002 TD 12 1/4" hole @ 12:45 AM. RIH w/23 joints 8 5/8" 24# K-55 ST&C set @ 1038', Cemented w/375 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 68 sx, plug down @ 4:30 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
06/06/2002 TD 7 7/8" hole @ 10:00 PM, Log well.
06/07/2002 RIH w/112 joints 5 1/2" 17# J-55 LT&C set @ 4893', Cemented 1st stage w/170 sx 50-50-2, .5% FL25, 5# salt, 2nd stage w/600 sx 35-65-6, 1/4# CF, 3# salt, tail in w/250 sx 50-50-2, .5% FL25, 5# salt, circ 25 sx, plug down @ 5:45 AM 6/8/2002. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

JUL 19 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Production Analyst

Date

7/11/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side