Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. FORM APPROVED
N.M. DIV-Distruction Bureau No. 1004-0135
Expires: March 31,1993
1301 W. Grandi Avenue and Serial No.
Artesia. NM 88210-054988-4

BUREAU OF L	And Management Artesia.	NM 88210:-054988-A
SUNDRY NOTICES	AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to dril Use "APPLICATION FO	l or to deepen or reentry to a different reserve R PERMIT—" for such proposals	DIF.
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I Type of Well		<del></del>
Oil Gas Well Other	SW	8. Well Name and No.
2. Name of Operator	KECEIVED	Berry A Federal #14
Mack Energy Corporation  3. Address and Telephone No.		30-015-32279
$\sim 0.00$ Artist NM 88311 0060 (505)748-1288 $\approx$		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R., M. or Survey De	scription)	Loco Hills Paddock  11. County or Parish, State
1100 FNL & 2230	FWL, Sec. 21 T17S R30E, C	11. County of Parisit, State
		Eddy, NM
12 CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
Notice of filterit	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Altering Casing Other Completion	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13 Describe Proposed or Completed Operations (Clearly state al	l pertinent details, and give pertinent dates, including estimated date of	starting any proposed work. If well is directionally drilled
	ical depths for all markers and zones pertinent to this work )*	
06/11/2002 Drill out DV tool. 06/12/2002 Perforated from 4364-4810' 99 l	holes.	
06/12/2002 Acidized w/2500 gals 15% NEE	TF.	
06/14/2002 Reacidized w/32,000 gals 20%	$HCL$ , $54{,}000$ gals $40\#$ gel, $5000$ gals $15\%$ $HCL$ and	flush w/90 bbls fresh water.
06/15/2002 RIH w/155 joints 2 7/8" J-55 tu	bing SN @ 4829', RIH w/2 1/2x2x16 pump.	
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	AC	CEPTED FOR RECORD
		AUG 1 2002
		AUG 1 2002
		acs
		ALEXIS C. SWOBODA PETROLEUM ENGINEER
	<b>L</b>	
14. I hereby certify that the foregoing is true and corregt		
Signed Less D. Cat	Title Production Analyst	Date7/30/02
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		