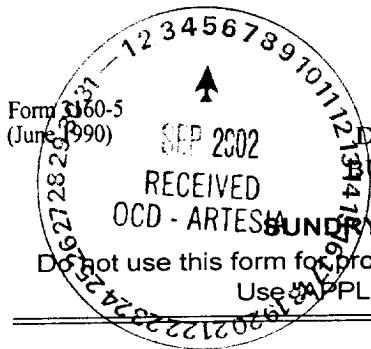


Form 1060-5  
(June 1990)



N.M. Oil Corp. 1301 W. ...  
Artesia, NM 88210

CISF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-29267

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gold Star Federal #6

9. API Well No.

30-015-32285

10. Field and Pool, or Exploratory Area

Empire Yeso

11. County or Parish, State

Eddy, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

330 FNL & 485 FEL, Sec. 30, T17S R29E, A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and Cement Casings
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

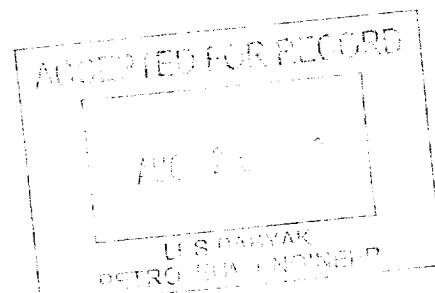
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

06/22/2002 BLM witnessed, spud 17 1/2" hole @ 1:30 PM, TD 17 1/2" hole @ 9:00 PM. RIH w/7 joints 13 3/8" 48# J-55 ST&C set @ 336', Cemented w/300 sx Class C, 2% CC, circ 52 sx, plug down @ 12:00 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

06/24/2002 TD 12 1/4" hole @ 2:30 AM, RIH w/20 joints. 8 5/8" 24# K-55 ST&C set @ 903', Cemented w/300 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 65 sx, plug down @ 6:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

07/01/2002 4:15 PM TD 7 7/8" hole @ 4275'. log well.

07/02/2002 RIH w/97 joints 5 1/2" 17# J-55 LT&C set @ 4267', Cemented 1st stage w/130 sx 50-50-2, .5% FL25, 5# salt, 2nd stage w/525 sx 35-65-6, 1/4# CF, 3# salt, tail in w/250 sx 50-50-2, .5% FL25, 5# salt, circ 71 sx, plug down @ 5:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.



14. I hereby certify that the foregoing is true and correct

Signed Carm D. Carter

Title Production Analyst

Date 8/16/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

•See Instruction on Reverse Side