

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-32302

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-4201

7. Lease Name or Unit Agreement Name

Continental A State

8. Well No.
9

9. Pool name or Wildcat
Empire Yeso

SUNDBY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM 101) FOR SUCH PROPOSALS).

1. Type Of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Mack Energy Corporation /

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter E : 2310 Feet From The North Line and 580 Feet From The West Line
Section 30 Township 17S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3664' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud and Cement Casings ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/14/2002 Spud 17 1/2" hole @ 2:30 PM, TD 17 1/2" hole @ 6:30 PM, RIH w/7 joints 13 3/8" 48# K-55 ST&C set @ 329', Cemented w/325 sx Class C, 2% CC, circ 28 sx, plug down @ 11:00 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
05/15/2002 TD 12 1/4" hole @ 11:00 PM, RIH w/19 joints 8 5/8" 24# K-55 ST&C set @ 798', Cemented w/275 sx 35/65/6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 20 sx, plug down @ 4:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
05/23/2002 TD well 4372', log well.
05/24/2002 Finish logging, RIH 5 1/2" 17# 102 joints LT&C @ 4366', Cemented 1st stage w/160 sx 50/50 Poz, 2% gel, 5# salt, .5% FL25, 2nd stage lead 500 sx 35/65/6, 1/4# CF, tail in w/250 sx 50/50/2, 5# salt, .5% FL25, plug down 9:30 AM, circ 35 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 6/14/02

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO. 748-1288

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY Tim W. Gum TITLE District II Supervisor DATE JUN 20 2002

CONDITIONS OF APPROVAL, IF ANY: