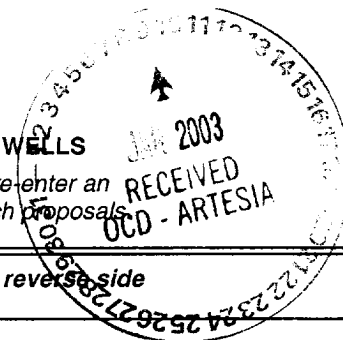


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 890 FWL SWSW(M) Sec 10 T17S R31E

5. Lease Serial No.

LC-029426-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

OXY Butter Pecan 1  
Federal

9. API Well No.

30-015-32316

10. Field and Pool, or Exploratory Area

Undesignated Fren  
Cisco-Canyon

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Completion</u>                         |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER ATTACHED

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/8/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY BUTTER PECAN FEDERAL #1**

**08/08/2002** CMIC: gary henrich

move in kill pump, miru baker atlas wl, rih w/bond logging tools, tag @ 12,040', press. csg. to 2500#, run cmt. bond log from 12040' to 6200', found top of cmt. @ 6340', bleed csg. down, pooh, rd wl, sisd!

**08/09/2002** CMIC: gary henrich

miru key pu # 293, unload, rack & tally 374 jts. 2 7/8" L-80 8 rnd. tbg., nu 5K hyd. bop, rih w/4 3/4" bit, 5.5" csg. scraper & 374 jts. 2-7/8" tbg., tag @ 12,112', pu to 12,012', sisd!

**08/10/2002** CMIC: gary henrich

ru bj services, pump 300 gals. xylene, 500 gals. 15% hcl acid down tbg., flush to end of tbg. w/3% kcl @ 1 bpm, displace hole w/252 bbls. 3% kcl containing clay stabilizers & pkr. fluid, si, test csg. to 2500#(OK), rd bj, pooh w/2 7/8" tbg., csg. scraper & bit, sisd!

**08/13/2002** CMIC: gary henrich

ru baker atlas wl, rih w/4" tag guns loaded w/predator charges @ 4 spf, perforate poteet stawberry from 10,180'-10,206' (105 holes), 10,258'-10,270' (49 holes), 10,275'-10,281' (25 holes) total-179 holes, did not see any gas or fluid level change, pooh, rd wl, rih w/prod. pkr. & 2 7/8" tbg., set pkr. @ 10,080', test to 1500#(OK), nd bop, nu tree, sisd!

**08/14/2002** CMIC: gary henrich

sitp 0#, ru swab, rec. 8 bo, 66 bw in 7 hrs., ifl surface, ffl dry, well swabbed dry in 4 hrs., made 1 run per hr. rest of day, had 700' of fluid entry per hr., had 6' flare @ end of day, sisd!

**08/15/2002** CMIC: gary henrich

sitp 700#, nu tree saver, ru bj services, acidize well as follows, pump 3 bbls. 15% hcl acid, pump 2 ton co2 pad, pump 69 bbls. 15% hcl acid comingled w/50 Quality co2 & 165 ball sealers, dropped balls in 8 stages of 20, formation broke @ 4807#, minimum treating press. 780#, max. 5603#, aver. 5100#, aver. rate 8 bpm, isdp 3226#, 5 min. 2622#, 10 min. 2262#, 15 min. 2031#, si, rd bj, nd tree saver, sitp 700#, open well to pit on 14/64" choke, rec. 3 bo, 18 bw in 3 hrs., well started making too much oil to keep flowing to pit, fftp 610# on 16/64" choke, rate 896.7 mcf/d, si, move in frac tank, miru pro test unit, 4 hr. sitp 830#, open well to test unit on 16/64" choke, set back press. @ 300#, rec. 132 bo, 2 bw in 11 hrs., fftp 360# on 18/64" choke, rate 625 mcf/d. con't flow testing! (82 blwltr) (co2 25%)

**08/16/2002** CMIC: gary henrich

FTP 195# on 20/64 choke 60#BP, REC 264 BO, 6 BW and gas rate of 225 MCFPD in 24 hrs. Left well flow testing. (76 BLWLTR) (5%co2)

**08/17/2002** CMIC: gary henrich

ftp 170# on 28/64" choke, bp 50#, rec. 156 bo, 3 bw in 24 hrs., gas rate 132.4 mcf/d, con't flow testing. (73 blwltr) (2%co2)

**08/18/2002** CMIC: gary henrich

ftp 180# on 28/64" choke, 50# bp, rec. 69 bo, 2 bw in 10 hrs., gas rate 155.3 mcf/d, shut well in, shut down! (71 blwltr) (1.5% co2)

**08/20/2002** CMIC: gary henrich

39 hr. sitp 500#, rig unit down, clean loc., move off loc.!

**12/4/2002** CMIC: gary henrich

WELL WAS PUT ON LINE AT 11:15 AM @ FTP - 500 LP - 42 RATE - 179 CHOKE - 6/64 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>	<u>CHOKE</u>
24	417	2	0	0	15/64
24	230	138	165	0	15/64
24	202	186	97	0	15/64
24	187	162	95	0	20/64
24	152	243	194	0	17/64
24	137	217	104	0	17/64
24	185	217	126	0	17/64
24	118	203	121	0	17/64
24	169	187	110	0	17/64
24	135	169	86	0	17/64
24	73	156	112	0	17/64
SI for Conoco PL and psi bu, 12/16-12/27/02. Put well back online					
24	89	125	157	0	20/64
24	87	208	120	0	20/64
24	102	220	132	0	22/64
24	169	172	72	0	18/64
24	112	160	78	0	15/64
24	73	141	55	0	15/64
24	82	130	75	4	15/64
24	102	132	103	0	15/64
24	146	133	52	0	15/64