

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Alamogordo, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. LC-029426-B	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA WTP Limited Partnership										7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 50250 Midland, TX 79710-0250										8. Lease Name and Well No. OXY Butter Pecan Fed #1	
3a. Phone No. (include area code) 915-685-5717										9. API Well No. 30-015-32316	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660 FSL 890 FWL SWSW (M) At top prod. interval reported below At total depth										10. Field and Pool, or Exploratory <del>Under</del> Fren Cisco-Canyon	
										11. Sec., T., R., M., or Block and Survey or Area Sec 10 T17S R31E	
										12. County or Parish Eddy	
										13. State NM	
14. Date Spudded 6/15/02		15. Date T.D. Reached 7/30/01		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/20/02		17. Elevations (DF, RKB, RT, GL)* 3896'					
18. Total Depth: MD TVD 12200'		19. Plug Back T.D.: MD TVD 12112'		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MLL/CZDL/CNL/GRL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17-1/2"	13-3/8"	48# H40	0	650'	---	550		Surf-Circ	N/A		
12-1/4"	9-5/8"	36-40#	0	4505'	---	1800		Surf-Circ	N/A		
8-3/4"	5-1/2"	17#	0	12200'	---	1350		6340' - CBL	N/A		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8"	10080'	10080'									
25. Producing Intervals					26. Perforation Record						
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A) Cisco-Canyon	10180'	10281'	10180-10281'		179	Open					
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
10180-10281'		3024g 15% HCl acid w/ 500 CO2									
28. Production - Interval A											
Date First Produced 12/4/02	Test Date 1/4/03	Hours Tested 24	Test Production →	Oil BBL 52	Gas MCF 133	Water BBL 0	Oil Gravity	Gas Gravity	Production Method JAN 10 2003 Flwg		
Choke Size 15/64	Tbg. Press. Flwg. SI 146	Csg. Press.	24 Hr. →	Oil BBL 52	Gas MCF 133	Water BBL 0	Gas: Oil Ratio	Well Status Prod.	LES BABYAK PETROLEUM ENGINEER		
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	8448'
				Penn	10114'
				Strawn	11066'
				Atoka	11328'
				Morrow	11719'

32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David StewartTitle Sr. Regulatory Analyst

Signature



Date

11/8/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.