Form 3160-4 (August 1999)

(See instructions and spaces for additional data on reverse side)

DEPAR INT OF THE INTERIOR M. DIV-Dist. 2
BUREAU OF LAND MANAGEMENT W. Grand Avenue
WELL COMPLETION OF RECOMPLETION RESPECTATION ARE SEE AND SECOND

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

5. Lease Serial No.

						Aite	esia	, KNIVE	002	IU	<u> </u>	LC-0294	126-B		
la. Type	of Well	Oil We	ell X Gas	Well	Dry	Other					(	5. If Indian, A	Allotee o	or Tribe Nam	ie
b. Type	of Completion:		] New Well her	☐ Wor	k Over	Deepen		Plug Bac	k 🔲 [	Diff.R	esvr,.	7. Unit or CA	Agreer	nent Name a	nd No.
2. Name o	-											3. Lease Nam	e and W	Vell No.	
	WTP Limi						12-		92463		- 1-	OXY Bu	itter	Pecan Fe	d #1
3. Address	S 	M-1-17	אל עד ג	710 005	0/033	2 13 %	Ja.	Phone No.			code)	). API Well N	No.		
4. Location	n of Well (Ren	ort locatio	On clearly and	1 in accord	inge with	Federal reo	niremei	*(zin	685-57	/1/_		30-015-			
3. Address  P.O. Box 50250 Midland, TX 79710-0250 O 915-685-5  4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface 660 FSL 890 FWL SWSW (M)											10	10. Field and Pool, or Exploratory  -Undeg Fren Cisco-Canyon			
	000 1	)L 030	THE SHOW	13							11	l.Sec., T., R.	. M., or		
At top prod. interval reported below									17	Survey or Area Sec 10 T17S R31E 12. County or Parish 13. State					
At total o	depth					-417 I C -		$\Delta V$				ddy	1 411511	NM	
14. Date S	pudded	15. Da	te T.D. Reac	hed		16. Da	te Com	n. /				7. Elevation	s (DF, R		.)*
					D & A Ready to Prod.						rod.				
6/15		7/	30/01				8/20	/02				3896'			
18. Total I	Depth: MD TVD	122	19	Plug Bac		MD CVD	121	12'	20. ]	Depth	Bridge Ph	ig Set: Ml TV			
21. Type E	Electric & Othe			n (Submit c	opy of eac	:h)			22. Wa	as well	cored?	No [	Yes (Si	ubmit analysis	)
									Wa	as DST	run 🛚	No_ [		ubmit report	
	_/CZDL/CNL								Dia	rection	al Survey?	χλ∘	<u>'</u>	es (Submit co	oy)
23. Casing	and Liner Rec	ord (Repo	ort all strings	set in well)	1	0								<del></del>	
Hole Size	Size/Grade	e Wt.(#ft.) Top (MD)		) Botton	Bottom (MD)		Stage Cementer Depth		No.of Sks. & Type of Cement		urry Vol. (BBL)	Cement Top*		Amount Pulled	
7-1/2"	13-3/8"	48# H4	0 0	65	0,			55	0			Surf-Circ		N/A	
2-1/4"	9-5/8"	36-40	# 0	4505'					1800			Surf-Circ		N/A	
3-3/4"	5-1/2"	17#	0	122	00,			135	50			6340'-CBL		N/A	
					<u>_</u>					L,					
24. Tubing	Record							.,			<del></del>				
Size	Depth Set (		Packer Depth (1	MD)	Size	Depth Set	(MD)	Packer D	epth (MD)	1	Size	Depth Set	(MD)	Packer Dep	oth (MD)
2-7/8"	10080		10080'			26 B 6		<u> </u>							
25. Produc	ing Intervals		T	, n-		26. Perfor						lo. Holes	i	n 6.6:	
	Formation				ttom		Perforated Interval		Size		179			Perf. Status	
	Cisco-Canyon			10180' 10281'			10180-10281			+		1,3		<u>Open</u>	
B) C)			<u> </u>												
D)									+		-			·····	
	racture, Treatr	nent Cerr	ent Squeeze	Fite											
	Depth Interval	nent, cen	ent oqueeze,	Lic.				Amount and	1 Type of 1	Materia	al	•			
	180-10281		3024a	15% HC	lacid	w/ 500	CO2		- 7F						
101	100 10201		002.3	200 110											
										r					7
											TOCE	PTED FO	JR R	ECORD	<del>                                     </del>
8. Producti	ion - Interval A		\$ <del>.</del>		<del></del>					1					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas		Production	Method	0.000		
Produced 12/4/02	Date 1/4/03	Tested 24	Production	BBI. 52	мсғ 133	BBL 0	Gravit	у	Gravity			JAN 1	Flwg	15	
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas: C	Dil	Well						
Size 15/64	Flwg. SI 146	Press.	Hr.	BBL 52	MCF 133	BBL 0	Ratio		Status	Prod	<b>.</b>	LES BA	BYAK		
	tion-Interval B	<del></del>	·	, ,,		· · · · · · · · · · · · · · · · · · ·	•		<u>'</u>		PE	RCHECK	. <u>14</u> Gf	MEER	
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas		Production	Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravit	У	Gravity						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	)il	Well Status						

Dec   Total   Test   Total	28b. Producti	ion - Interv	al C									
Size   Five   Production   Pr										.oduction Method		
Due   Trace		Flwg.	csg. Csg. Press.									
Produced   Date   Trained   Production   Bill   MCT   Bill   Gravity   Gravity	28c. Product	tion-Interva	al D	<u>-</u>					<del> !</del>			
Size   Five   Peets   Hr.   BBL   MCF   BBL   Ratio   Statuts			Hours Test Tested Production							Production Method		
30. Summary of Porcus Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shalin persones and an account in the contents.  Formation Top Bottom Descriptions, Contents, etc. Name Top 8448' Penn 10114' Strawn 11066' Atoka 11328' Morrow 11719'  32. Additional remarks (include plugging procedure):  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (i full set reql) 2. Geologic Report 3. D\$T Report 4. Directional Survey  5. Sundry Notice pollugging and cement verification 6. Core Analysis 7. Other  34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) David Stewart Tide Sr. Regulatory Analyst  Date (SC)  Date (SC)  Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Ur		Flwg.	csg. Csg. Press.									
Show all important sones of porosity and contents thereof. Cored intervals and all drill-stem tests, including deep interval tested, cashion used, time tool open. Dowing and shuk-in pressures and interval tested, cashion used, time tool open. Dowing and shuk-in pressures and interval tested, cashion used, time tool open. Dowing and shuk-in pressures and interval tested, cashion used, time tool open. Dowing and shuk-in pressures and intervals are set to the pressure and tool of the pressure and	29. Disposit	tion of Gas (	Sold,used for	fuel, vented, e	tc.)		Sold	_ <del></del>				
Permarks (include plugging procedure):  32. Additional remarks (include plugging procedure):  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd)  2. Geologic Report  3. D\$T Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7. Other  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print)  David Stewart  Title  Sr. Regulatory Analyst  Date  File 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Ur	Show a tests, in	all importan	nt zones of p lepth interva	orosity and co	ntents th	ereof: Cor I, time too	ed interva	ls and <b>a</b> ll drill-st lowing and shu	em	ion (Log) Markers		
Wolfcamp   8448'   Penn   10114'   Strawn   11066'   Atoka   11328'   Morrow   11719'	Format	tion	Тор	Bottom		Descriptions, Contents,				Name	····	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Un	33. Circle e 1. Electi 5. Sundi 34. I hereby	enclosed attrical/Mechary Notice for y certify the olease print)	tachments: anical Logs ( or plugging a at the foregoi	I full set req'd) nd cement veri	2 fication	6. Core	Analysis	7. Other	ined from all availaritie Sr. Regi	able records (see attached in	nstructions)*	
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Fitle 18 U.S. States any fa	.C. Section	1001 and Ti	tle 43 U.S.C. Sent statements	Section 1	212, make	it a crime to any ma	for any person k	nowingly and will isdiction.	fully to make to any depar	tment or agency of the Unite	