

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1 Type of Well

Oil Well     Gas Well     Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960, Artesia, NM 88211-0960    (505)748-1288

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

2310 FSL & 2385 FWL, Sec. 29, T17S R29E, K

5 Lease Designation and Serial No

NM-29281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Schley Federal #14

9. API Well No

30-015-32318

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Completion

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

07/14/2002 Spud 17 1/2" hole @ 1:45 PM, TD 17 1/2" hole @ 6:45 PM. RIH w/7 joints 13 3/8" 48# J-55 ST&C set @ 325', Cemented w/350 sx Class C, 2% CC, circ 27 sx, plug down @ 10:00 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.  
07/15/2002 TD 12 1/4" hole @ 11:15 PM.  
07/16/2002 RIH w/19 joints 24# J-55 ST&C set @ 857', Cemented w/300 sx 35-65-6, 1/4# CF, 6# salt tail in w/200 sx Class C, 2% CC, circ 54 sx, plug down @ 3:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.  
07/26/2002 8:30 AM TD 7 7/8" hole @ 4541', log well.  
07/27/2002 RIH w/103 joints 5 1/2" 17# J-55 LT&C set @ 4535', Cemented 1st stage w/170 sx 50-50-2, .5% FL25, 5# salt, 2nd stage w/500 sx 35-65-6, 1/4# CF, 3# salt, tail in w/250 sx 50-50-2, .5% FL25, 5# salt, circ 51 sx, plug down @ 1:45 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.

Signed

*Lisa D. Carter*

Title

Production Analyst

Date

8/16/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: