

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

330 FNL & 990 FWL, Sec. 29, T17S R29E, D

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-14840

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No

White Star Federal #24

9. API Well No.

30-015-32339

10. Field and Pool, or Exploratory Area

East Empire Yeso

11. County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud and Cement Casings

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

07/03/2002 Spud 17 1/2 hole @ 12:45 PM.

07/05/2002 RIH w/8 joints 13 3/8" 48# H-40 ST&C set @ 381', Cemented w/375 sx Class C, 2% CC, plug down @ 5:00 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

07/06/2002 TD 12 1/4" hole @ 860' at 7:30 AM, RIH w/19 joints 8 5/8" 24# K-55 ST&C set @ 854', Cemented w/300 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 55 sx, plug down @ 11:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

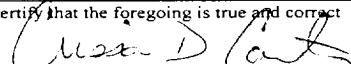
07/13/2002 TD well @ 4310', log well.

07/14/2002 RIH w/98 joints 17# 5 1/2" J-55 LT&C set @ 4304', Cemented 1st stage w/130 sx 50-50-2, .5% FL25, 2nd stage w/525 sx 35-65 Lite, tail in w/250 sx 50-50-2, .5% FL25, plug down @ 5:30 AM, circ 55 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed



Title

Production Analyst

Date

8/16/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: