

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)

IMOC

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

C/SF

5. LEASE DESIGNATION AND SERIAL NO.

NMNM0467933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

8. FARM OR LEASE NAME, WELL NO.

2. NAME OF OPERATOR

PREMIER OIL & GAS, INC.

DALE H. PARKE B TR C #11

3. ADDRESS AND TELEPHONE NO.

PO BOX 1246, ARTESIA, NM 88211-1246 (505) 748-2093

9. API WELL NO.

30-015-32379 SI

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

10. FIELD AND POOL, OR WILDCAT

LOCO HILLS - PADDOCK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 15-T17S-R30E

12. COUNTY OR PARISH 13. STATE

EDDY

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

8/12/02

8/21/02

10/24/02

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3696' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4982'

21. PLUG, BACK T.D., MD & TVD

4967'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 4982'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4447' - 4776' PADDOCK

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, CSNG

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	392'	17 1/2"	450 SX	NONE
8 5/8" J55	24#	1234'	12 1/4"	600 SX, CIRC 115	NONE
5 1/2" J55	17#	4982'	7 7/8"	825 SX, CIRC 111	NONE

29. LINER RECORD

SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD)

30. TUBING RECORD

SIZE 2 7/8"

DEPTH SET (MD)

4426'

PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4447' - 4776' (20 SHOTS)

32.

DEPTH INTERVAL (MD)

4447' - 4776'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

AMOUNT AND KIND OF MATERIAL USED

ACDZ W/ 2000 GAL 15% HCL ACID

33. \*

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

10/29/02

PUMPING

WELL STATUS (Producing or shut-in)

PROD

DATE OF TEST

10/30/02

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL---BBL.

91

GAS---MCF.

131

WATER---BBL.

403

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL---BBL.

GAS---MCF.

WATER---BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

LENDELL HAWKINS

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

AGENT

DATE 11/7/02

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NAME

MEAS. DEPTH

TRUE VERT. DEPTH

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YATES

1284'

QUEEN

2170'

SAN ANDRES

2862'

GLORIETA

4331'