	5.15 -	Andrew	N	M. Oil Con	s. υίλ	-Dist. 2 Form approved.	CISE
c`orm 316ú-3 (December 1990)		ED STATES	5	1301 (₩ <u>;</u> Gr	₽Ŀ , A'	Venues: Decemb	o. 1004-0136
	DEPARTMENT	OF THE I	NTER	IOArtesia, N	IM 88	2.1. Gse designation an	D SERIAL NO.
	BUREAU OF					LC-054988	
APPLIC	CATION FOR PE		RILL	OR DEEPEN		6. IF INDIAN, ALLOTTEE OF	R TRIBE NAME
APPLICATION FOR PERMIT TO DRILL OR DEEPEN						7. UNIT AGREEMENT NAME	
0il Gas Other Multiple well Other Image: Construction of the construction of						8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR						Jenkins B Fede	ral #17
Mack Energy Corpo	oration			S OCD - ARTES	810	2 API WELL NO.	37.381
P.O. Box 960, Artesia, NM 88211-0960 (505) 748-1288						10. FIELD AND POOL, OR V	
4. LOCATION OF WELL (Report location clearly and in accordance with any state consirement.*)						Loco Hills Paddock	
At surface		0 FNL & 152		LOCATION	UNB	11. SEC., T., R., M., OR BL AND SURVEY OR AREA	K. V
NSL-175	2 (50) 👐			PROVAL BY STA	TE	Sec 20 T17S I	
4. DISTANCE IN MILES AND		ST TOWN OR POS		.*		Eddy	NM ·
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 330 120						F ACRES IN LEASE HIS WELL 4()
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. 66		660	660 19. PROPOS		20. ROTA	RY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	******			•	22. APPROX. DATE WORK W	
	638' GR			Red Water Daein		7/10/02	
23.		PROPOSED CASI	NG AND	CEMENTING PROGRA	.M		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	_	QUANTITY OF CEMENT	
17 1/2	J-55,13 3/8 J-55, 8 5/8	48		<u> </u>		Sufficient to Circ	
<u> 12 1/4 </u>	J-55, 5 1/2	17		5500		Sufficient to Circ	
						lres formation for oil. bandoned in a manor	
-						d in the following atta	
1. <u>Surveys</u> Exhibit #1- Well			4. <u>Certification</u>			7. <u>Responsibility Statement</u>	
Exhibit #2- Vicin				ulfide Drilling Ope	ration Pla	<u>n</u>	
Exhibit #3- Local	tion Verification Map	Exhi	bit #7-	H2S Warning Sign		PROVAL SUBJEC	T TO
2. Drilling Program	<u>1</u>	EXII	DIL #0-	n25 Salety Equipm	ULI VEI	VERAL REALIDE	MENTO AND
		6. <u>Blow</u>	vout Pr	<u>eventers</u>		STAL SHPULAN	ONS
3. <u>Surface Use & Operating Plan</u> Exhibit #4- One Mile Radius Map Exhibit #0- Blowout Preventer Requirements							
	uction Facilities Layo			- Choke Manifold	4 .		``````````````````````````````````````
Exhibit #6- Loca				/	1754.	-4752(5)	
IN ABOVE SPACE DESCRIB deepen directionally, give pertir	E PROPOSED PROGRAM: If nent data on subsurface location	proposal is to deep is and measured and	en, give da true vertic	ita on present productive zo al depths. Give blowout prev	ne and propos enter program	sed new productive zone. If pro a, if any.	posal is to drill or
24. SIGNED	si di	Т	LE	Production A	nalyst	DATE6/2	13/02
(This space for Feder	ral or State office use)						
PERMIT NO.			·	APPROVAL DATE			
						would entitle the applicant to cond	
CONDITIONS OF APPROVA							
	/S/ JOE G. LA	ra P	CTINUT EI	ELD MANAG	ED	DATE JUL 1 0	2002
APPROVED BY		TITU		S On Reverse Side		·······························	
Title 18 U.S.C. Section	1001, makes it a crime	for any person	n knowi	ngly and willfully to	APP make to an	ROVAL FOR	J.YEAR



ISI JOE G. LARA

TS : E HA TI NUL 2002

BOBY CONSTRUCTION

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