State of New Mexico Submit 3 Copies to Appropriate Energy, Minerals and Natural Resources Department District Office OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs NM 88240 WELL API NO. 2040 South Pacheco 30-015-32412 DISTRICT II 811 South First, Artesia, NM 88210 Santa Fe, New Mexi-5. Indicate Type of Lease STATE 🛛 DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 State Oil & Gas Lease No. E-4201 SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP OR PLU Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS). 1. Type Of Well: OIL GAS X Continental A State OTHER WFI 2. Name of Operator 8. Well No. Mack Energy Corporation

E1 .: (0) 1 1 5 5 5		County			
	· .				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
TO:	SUBSEQU	ENT REPORT OF:			
AND ABANDON R	REMEDIAL WORK	ALTERING CASING	_		
SE PLANS C	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	_		
c	CASING TEST AND CEMENT JO	ов 🗌			
	OTHER Spud a	nd Cement Casings	X		
	a 3670 e Box to Indicate Na TO: AND ABANDON FE PLANS CO	TO: SUBSEQU REMEDIAL WORK SE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JO	Box to Indicate Nature of Notice, Report, or Other Data TO: SUBSEQUENT REPORT OF: ND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB		

Range

Line and

29E

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

North

17S

Feet From The

Township

11/20/2002 Spud 17 1/2 hole @ 8:00 PM.

11/21/2002 TD 17 1/2" hole 4:00 AM, RIH w/13 3/8" 48# ST&C J-55 set @ 308', Cemented w/325 sx Class C, 2% CC, plug down 8:00 AM, circ 55 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

11/22/2002 TD 12 1/4" hole @ 830'.

3. Address of Operator

Unit Letter

4. Well Location

P.O. Box 960, Artesia, NM 88211-0960

30

11/23/2002 RIH w/8 5/8" 24# ST&C J-55 18 joints set @ 820', Cemented w/300 sx 35-65 BJ Lite, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, plug down 3:00 AM, circ 20 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

11/30/2002 TD 7 7/8" hole @ 4350', log well.

12/01/2002 RIH w/5 1/2" 17# J-55 LT&C 98 joints set @ 4340', Cemented 1st stage w/190 sx 50-50 Poz, 5# salt, .5% FL 52, plug down 9:30 AM, 2nd stage 500 sx 35-65 BJ Lite, 6% gel, 3# salt, tail in w/250 sx 50-50 Poz C, 2% gel, 5# salt, .5% FL 52, plug down 4:00 PM, circ 120 sx. WOC 12 hours tested casing to 600# for 30 minutes, held OK.

I hereby certify that the information above is true and	d complete to the best of my knowledge and belief.		
SIGNATURE (1920)	TITLE	Production Analyst	DATE12/13/2002
TYPE OR PRINT NAME	Crissa D. Carter		TELEPHONE NO. (505)748-1288

(This space for Stat APPROVED BY

TEC 1 6 2002

Form C-103

West

9. Pool name or Wildcat

Feet From The

Eddy

Empire Yeso

NMPM

Revised 1-1-89

fee \square