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UNITED STATES August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			:	OMB No Expires: No 5. Lease Serial No.			
		,	NMLC028793A 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side			erse side.		7. If Unit or CA/Agreement, Name and/or No. NMNM88525X 8. Well Name and No. BURCH KEELY UNIT 328		
				8			
. Name of Operator Contact: DIA			ON ion@marbob.com		9. API Well No. 30-015-32425-00-X1		
a. Address P O BOX 227 ARTESIA, NM 88211-0227	3b. Phone No. (include area code) Ph: 505.748.3303 Fx: 505.746.2523			10. Field and Pool, or Exploratory GRAYBURG			
Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and Sta			and State	
Sec 19 T17S R30E NENE 990	OFNL 990FEL UT.	A			EDDY COUNTY	′, NM	
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Production	ı (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fract	ure Treat	□ Reclamation		☐ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New	Construction	action		Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	□ Plug □ Plug	and Abandon Back	☐ Temporari	•	Drilling Operations	
Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fit TD WELL @ 11:15 AM ON 10 TO 4817'. CMTD 1ST STG W, CMTD 2ND STG W/ 700 SX FSX TO PIT. WOC 18 HRS, The SX TO PIT. WOC 18 HRS, The SX TO PIT.	ally or recomplete horizontally, the will be performed or provide to operations. If the operation repandonment Notices shall be fill inal inspection.) 1/31/02, DRLD 7 7/8" HOI / 300 SX SUPER "H", PLI/1/L, TAILED IN W/ 250 SIESTED CSG TO 1500# F	give subsurface Is the Bond No. on Sults in a multiple led only after all rule LE TO 4823', FUG DOWN @X SUPER "H", FOR 30 MIN -	ocations and measurable with BLM/BIA completion or reconquirements, including RAN 112 JTS (4 2:00 PM ON 11 PLUG DOWN (HELD OK.	red and true verti Required subse impletion in a new ing reclamation, legistry of the second seco	cal depths of all pertin quent reports shall be vinterval, a Form 316 have been completed, at 7# J55 CSG 02 SX TO PIT. N 11/1/02, CIRC 9	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
. ,	Electronic Submission # For MARBOB EN	IERGY CORPO	RATION, sent to	the Carlsbad			
	Name (Printed/Typed) DIANA CANNON Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic S	Submission)		Date 11/05/20	002			
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	OR FEDERA			E `\		
Approved By ACCEPT	ED		ALEXIS C TitlePETROLE	SWOBODA UM ENGINEE	er app	Date 11/07/2002	
nditions of approval, if any, are attache tify that the applicant holds legal or equich would entitle the applicant to condu	uitable title to those rights in the		Office Carlsbac	d			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.