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Δ\ nr	UNITED STATES PARTMENT OF THE INT JREAU OF LAND MANAGE	MENIT	CO	OMB NO Expires: No	APPROVED D. 1004-0135 vember 30, 2000		
T SUNDRY		5. Lease Serial No. NMLC028793C					
abandoned wel	6. If Indian, Allottee or	r Tribe Name					
OCD - ARTESISUBINITI IN TRII	7. If Unit or CA/Agree NMNM88525X	ment, Name and/or No.					
1. Type of Well Gas Well Oth	8. Well Name and No. BURCH KEELY UNIT 329						
2. Name of Operator MARBOB ENERGY CORPOR	9. API Well No. 30-015-32426-00-X1						
3a. Address P O BOX 227 ARTESIA, NM 88211-0227	 Field and Pool, or Exploratory GRAYBURG 						
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State						
Sec 18 T17S R30E NESE 165	0FSL 1295FEL UT	. L		EDDY COUNTY	, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New Construction		☐ Recomplete ☑ Other ☐ Drilling Operation			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arily Abandon	Dinning Operations		
	☐ Convert to Injection	☐ Plug Back	□ Water I	Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31 60-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) TD WELL @ 3:30 AM ON 11/4/02, DRLD 7 7/8" HOLE TO 4825', RAN 111 JTS (4800') 5 1/2" 17# J55 CSG TO 4825'. CMTD 1ST STG W/ 300 SX SUPER "H", PLUG DOWN @ 6:20 PM ON 11/5/02, CIRC 75 SX OFF DV TOOL. CMTD 2ND STG W/ 400 SX H/L, TAILED IN W/ 425 SX SUPER "H", PLUG DOWN @ 1:25 A ON 11/6/02, CIRC 144 SX TO PIT. WOC 18 HRS, TESTED CSG TO 1500# FOR 30 MIN - HELD OK.							
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #15833 verified by the BLM Well Information System For MARBOB ENERGY CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by Armando Lopez on 11/07/2002 (03AL0038SE)							
Namc (Printed/Typed)	DIANA CANNON	Title	AUTHORIZED REPRESENTATIVE				
Signature	(Electronic Submission)	Date	11/07/2002				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED		ALEXIS C SWOBODA Title PETROLEUM ENGINEER		Date 11/07/2002			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							