

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

95K

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMLC028784C	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION		7. UNIT AGREEMENT NAME NMNM88525X	
3. ADDRESS AND TELEPHONE NO. PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303		8. FARM OR LEASE NAME, WELL NO. BURCH KEELY UNIT #324	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1045 FSL 560 FEL UNIT P At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-015-32427 S1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 10/11/02		16. DATE T.D. REACHED 10/22/02	
17. DATE COMPL. (Ready to prod.) 11/8/02		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3614' GL	
20. TOTAL DEPTH, MD & TVD 4785'		21. PLUG, BACK T.D., MD & TVD 4777'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4216' - 4614' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CSNG		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8" J55	24#	373'	12 1/4"
5 1/2" J55	17#	4784'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	4196'		
31. PERFORATION RECORD (Interval, size and number) 4216' - 4614' (20 SHOTS)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. ACDZ W/ 2000 GAL 15% HCL ACID			
33. DATE FIRST PRODUCTION 11/13/02			
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING			
WELL STATUS (Producing or shut-in) PROD			
DATE OF TEST 11/14/02	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL. 265
			GAS---MCF. 89
			WATER---BBL. 421
			OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
TEST WITNESSED BY LENDELL HAWKINS			
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE PRODUCTION ANALYST	
		DATE 11/14/02	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JAN 10 1964