

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001

15F
25
6T
Submit to Appropriate District Office
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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88211-0227		² OGRID Number 14049
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-32428	⁵ Pool Name GRBG JACKSON SR Q GRBG SA	⁶ Pool Code 28509
⁷ Property Code 6497	⁸ Property Name BURCH KEELY UNIT	⁹ Well Number 325

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	24	17S	29E		1295	SOUTH	1980	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/14/02	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019	PHILLIPS PETRO-TRUCKING 4001 PENBROOK ODESSA, TX 79762	1269110	O	BKU CENTRAL TANK BATTERY J-24-T17S-R29E
34019	SAME AS ABOVE	2813232	O	BKU SATELLITE E TANK BATTERY M=23-T17S-R29E
36785	DUKE ENERGY PO BOX 50020 MIDLAND, TX 79710-0020	2813489	G	BKU SATELLITE E GAS METER

IV. Produced Water

²³ POD 1269150	²⁴ POD ULSTR Location and Description BKU CENTRAL TANK BATTERY
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V. Well Completion Data

²⁵ Spud Date 9/24/02	²⁶ Ready Date 11/7/02	²⁷ TD 4755'	²⁸ PBTB 4743'	²⁹ Perforations 4133'-4466'	³⁰ DHC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8"	³³ Depth Set 384'	³⁴ Sacks Cement 300 SX, CIRC		
7 7/8"	5 1/2"	4755'	940 SX, CIRC		
	2 7/8"	4076'			

VI. Well Test Data

³⁵ Date New Oil 11/13/02	³⁶ Gas Delivery Date 11/13/02	³⁷ Test Date 11/14/02	³⁸ Test Length 24 HRS	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil 143	⁴³ Water 635	⁴⁴ Gas 92	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

DIANA J. CANNON

Title:

PRODUCTION ANALYST

Date:

11/14/02

Phone:

(505) 748-3303

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

NOV 19 2002

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