<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico ergy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Fu m C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

	I.	REC	QUEST FO	OR ALI	OWABĹ	E AND AUT	HO	RIZA	TION	то т	TRANS	SPORT	
Operator n		ıd Addres	s RPORATION		••				RID Nun	nber			
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⁷ Property Code ⁸ Property Name						9 V					28509 Well Number		
649°			<u> </u>	BURCH K	KEELY UNI	<u>r</u>						327	
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12				<u> </u>			[
12 Lse Code F	13 Pro	ducing Meth Code P		Connection Pate 13/02	¹⁵ C-129 Per	rmit Number	¹⁶ C	-129 E	ffective l	Date	¹⁷ C-	129 Expiration Da	te
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					and Description						12	ARTESIA	3208122
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