

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires December 31, 1991

C/SF

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ WELL GAS ☒ WELL DRY ☐ OTHER ☐		5. Lease Designation and Serial No. NM-98122	
1b. Type of Completion: NEW ☒ WELL WORK ☐ OVER DEEPE ☐ N PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐		6. If Indian, Alottee or Tribe Name	
2. Name of Operator CHEVRON USA INC /		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737		8. Well Name and Number SKELLY UNIT	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At Surface Unit Letter M : 990 Feet From The SOUTH Line and 660 Feet From The WEST Line At proposed prod. zone		9. API Well No. 30-015-32436 S1	
At Total Depth		10. Field and Pool, Exploratory Area CEDAR LAKE NORTH MORROW	
14. Permit No.		12. County or Parish EDDY	
Date Issued		13. State NM	
15. Date Spudded 9/25/2002		18. Elevations (Show whether DF, RT, GR, etc.) 3793' GR	
16. Date T.D. Reached 11/1/2002		19. Elev. Casinhead	
17. Date Compl. (Ready to Prod.) 11/12/2002			
20. Total Depth, MD & TVD 12,000		21. Plug Back T.D., MD & TVD 11,902'	
22. If Multiple Compl., How Many*		23. Intervals Rotary Tools Drilled By -->	
24. Producing Interval(s). Of This Completion -- Top Bottom, Name (MD and TVD)* 11685-11674' MORROW		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run PEX-HRLA-BHC (SONIC) NGT-CNL-GR, TDD-HRLA-BHC-NGT		27. Was Well Cored YES	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"		425'	17 1/2"	650 SX	
8 5/8"		4483'	12 1/4"	2720 SX	
5 1/2"		12,000'	7 7/8"	2236 SX	

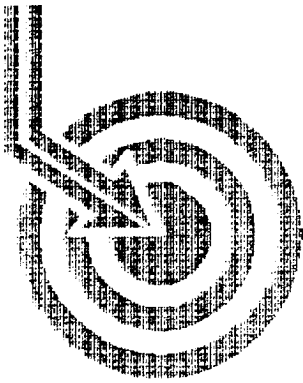
29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	11930'	

31. Perforation record (interval, size, and number) 11658-11674'	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	11658-11674' SWABBED

33. PRODUCTION							
Date First Production 11/22/2002		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 11-22-02	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 60	Gas - MCF 2500	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

35. List of Attachments
NOTARIZED DEVIATIONS
36. I hereby certify that the foregoing is true and correct.
SIGNATURE *Denise Leake* TITLE Regulatory Specialist DATE 12/10/2002
TYPE OR PRINT NAME Denise Leake



Scientific Drilling

CHEVRONTEXACO

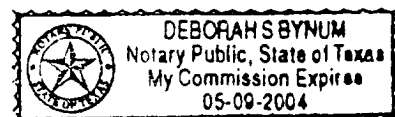
Field: Morrow
Site: Eddy County, NM
Well: Skelly Unit #951
Wellpath: VH - Job #32K1002370
Survey: 10/18/02

This survey is correct to the best of my knowledge
and is supported by actual field data.

David Norder.....Company Representative

Notorized this date 22nd of October, 2002.

Deborah Sue Bynum
Notary Signature
County of Midland
State of Texas



Scientific Drilling International Survey Report

Company: CHEVRONTEXACO Field: Morrow Site: Eddy County, NM Well: Skelly Unit #951 Wellpath: VH - Job #32K1002370	Date: 10/22/2002 Co-ordinate(NE) Reference: Site: Eddy County, NM, True North Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level Section (VS) Reference: Well (0.0E, 0.0N, 349.6Azi) Survey Calculation Method: Minimum Curvature
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Survey: 10/18/02 KSRG 0'-9882 Company: Scientific Drilling International Tool: Keeper	Start Date: 10/22/2002 Engineer: Jeff Cossey
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Survey									
MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.0	0.00	0.00
100.0	0.26	139.86	100.0	-0.2	-0.2	0.1	0.2	139.86	0.26
200.0	0.32	135.59	200.0	-0.5	-0.5	0.5	0.7	138.23	0.06
300.0	0.47	184.02	300.0	-1.2	-1.2	0.7	1.3	150.46	0.35
400.0	0.16	162.53	400.0	-1.7	-1.7	0.7	1.8	158.52	0.33
500.0	0.21	182.73	500.0	-2.0	-2.0	0.7	2.1	160.81	0.08
600.0	0.47	192.59	600.0	-2.6	-2.6	0.6	2.7	166.93	0.27
700.0	0.32	170.02	700.0	-3.3	-3.3	0.6	3.3	170.26	0.21
800.0	0.49	171.17	800.0	-4.0	-4.0	0.7	4.0	170.34	0.17
900.0	0.41	171.20	900.0	-4.7	-4.7	0.8	4.8	170.48	0.08
1000.0	0.38	155.08	1000.0	-5.4	-5.4	1.0	5.5	169.60	0.11
1100.0	0.35	163.34	1100.0	-6.0	-6.0	1.2	6.1	168.51	0.06
1200.0	0.49	147.25	1200.0	-6.6	-6.6	1.6	6.8	166.63	0.21
1300.0	0.54	124.03	1300.0	-7.2	-7.2	2.2	7.6	162.82	0.16
1400.0	0.73	105.83	1400.0	-7.7	-7.7	3.2	8.3	157.09	0.27
1500.0	0.75	97.17	1500.0	-7.9	-7.9	4.5	9.1	150.38	0.11
1600.0	0.89	83.07	1599.9	-7.9	-7.9	5.9	9.9	143.16	0.24
1700.0	0.88	87.75	1699.9	-7.7	-7.7	7.4	10.7	135.93	0.02
1800.0	1.12	74.68	1799.9	-7.3	-7.3	9.2	11.7	128.68	0.27
1900.0	1.26	53.39	1899.9	-6.4	-6.4	11.0	12.7	120.29	0.46
2000.0	1.16	38.54	1999.9	-5.0	-5.0	12.5	13.4	111.68	0.33
2100.0	1.47	34.98	2099.9	-3.1	-3.1	13.9	14.2	102.70	0.32
2200.0	1.31	26.50	2199.8	-1.0	-1.0	15.1	15.1	93.97	0.26
2300.0	1.27	23.85	2299.8	1.0	1.0	16.1	16.1	86.48	0.07
2400.0	1.47	22.32	2399.8	3.2	3.2	17.0	17.3	79.37	0.20
2500.0	1.50	7.29	2499.7	5.7	5.7	17.6	18.5	72.18	0.39
2600.0	1.67	7.46	2599.7	8.4	8.4	18.0	19.9	64.94	0.17
2700.0	1.65	5.83	2699.7	11.3	11.3	18.3	21.5	58.37	0.05
2800.0	1.64	3.03	2799.6	14.2	14.2	18.6	23.3	52.67	0.08
2900.0	1.67	0.94	2899.6	17.0	17.0	18.7	25.3	47.59	0.07
3000.0	1.70	359.24	2999.5	20.0	20.0	18.7	27.3	43.05	0.06
3100.0	1.76	356.83	3099.5	23.0	23.0	18.6	29.6	38.90	0.09
3200.0	1.81	356.70	3199.4	26.1	26.1	18.4	31.9	35.15	0.05
3300.0	1.77	356.87	3299.4	29.2	29.2	18.2	34.4	31.92	0.04
3400.0	1.89	0.64	3399.3	32.4	32.4	18.1	37.1	29.23	0.17
3500.0	1.99	1.65	3499.3	35.8	35.8	18.2	40.2	26.96	0.11
3600.0	1.98	0.47	3599.2	39.3	39.3	18.3	43.3	24.96	0.04
3700.0	1.92	358.94	3699.2	42.7	42.7	18.3	46.4	23.17	0.08
3800.0	2.05	358.11	3799.1	46.1	46.1	18.2	49.6	21.50	0.13
3900.0	1.83	350.49	3899.0	49.5	49.5	17.8	52.6	19.83	0.34
4000.0	1.81	349.89	3999.0	52.6	52.6	17.3	55.4	18.20	0.03
4100.0	1.52	347.20	4098.9	55.5	55.5	16.7	57.9	16.79	0.30
4200.0	1.47	348.71	4198.9	58.0	58.0	16.2	60.2	15.59	0.06
4300.0	1.60	350.56	4298.9	60.7	60.7	15.7	62.7	14.52	0.14
4400.0	1.60	352.20	4398.8	63.4	63.4	15.3	65.2	13.56	0.05
4500.0	1.61	351.49	4498.8	66.2	66.2	14.9	67.8	12.68	0.02
4600.0	1.69	352.50	4598.8	69.0	69.0	14.5	70.5	11.85	0.09
4700.0	1.65	347.76	4698.7	71.9	71.9	14.0	73.3	11.01	0.14

Scientific Drilling International Survey Report

Company: CHEVRONTExACO
Field: Morrow
Site: Eddy County, NM
Well: Skelly Unit #951
Wellpath: VH - Job #32K1002370

Date: 10/22/2002 Time: 10:02:20 Page: 2
Co-ordinate(NE) Reference: Site: Eddy County, NM, True North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E, 0.0N, 349.6Azi)
Survey Calculation Method: Minimum Curvature

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft
4800.0	1.54	343.79	4798.7	74.6	74.6	13.3	75.8	10.12	0.16
4900.0	1.66	349.17	4898.6	77.3	77.3	12.7	78.4	9.30	0.19
5000.0	1.47	345.75	4998.6	80.0	80.0	12.1	80.9	8.59	0.21
5100.0	1.40	341.70	5098.6	82.4	82.4	11.4	83.2	7.86	0.12
5200.0	1.22	346.74	5198.5	84.6	84.6	10.8	85.3	7.24	0.21
5300.0	1.02	353.14	5298.5	86.5	86.5	10.4	87.1	6.86	0.24
5400.0	1.16	358.39	5398.5	88.4	88.4	10.3	89.0	6.62	0.17
5500.0	1.06	357.41	5498.5	90.3	90.3	10.2	90.9	6.44	0.10
5600.0	1.07	7.97	5598.5	92.2	92.2	10.3	92.8	6.37	0.20
5700.0	1.11	8.77	5698.5	94.1	94.1	10.6	94.7	6.41	0.04
5800.0	1.18	10.75	5798.4	96.0	96.0	10.9	96.7	6.48	0.08
5900.0	1.09	13.58	5898.4	98.0	98.0	11.3	98.6	6.59	0.11
6000.0	1.30	18.58	5998.4	100.0	100.0	11.9	100.7	6.79	0.23
6100.0	1.18	16.85	6098.4	102.0	102.0	12.6	102.8	7.02	0.13
6200.0	1.34	18.25	6198.3	104.1	104.1	13.2	105.0	7.24	0.16
6300.0	1.41	19.73	6298.3	106.4	106.4	14.0	107.3	7.50	0.08
6400.0	1.29	16.97	6398.3	108.6	108.6	14.8	109.6	7.73	0.14
6500.0	1.47	17.99	6498.3	110.9	110.9	15.5	112.0	7.94	0.18
6600.0	1.50	18.96	6598.2	113.4	113.4	16.3	114.6	8.18	0.04
6700.0	1.43	14.49	6698.2	115.8	115.8	17.0	117.1	8.37	0.13
6800.0	1.53	15.20	6798.2	118.3	118.3	17.7	119.6	8.51	0.10
6900.0	1.64	8.12	6898.1	121.0	121.0	18.2	122.4	8.57	0.22
7000.0	1.61	9.00	6998.1	123.8	123.8	18.7	125.2	8.57	0.04
7100.0	1.52	0.74	7098.0	126.6	126.6	18.9	128.0	8.50	0.24
7200.0	1.62	0.22	7198.0	129.3	129.3	18.9	130.7	8.33	0.10
7300.0	1.52	350.28	7298.0	132.0	132.0	18.7	133.3	8.07	0.29
7400.0	1.61	343.38	7397.9	134.7	134.7	18.1	135.9	7.65	0.21
7500.0	1.77	330.54	7497.9	137.4	137.4	16.9	138.4	7.02	0.41
7600.0	1.90	325.29	7597.8	140.1	140.1	15.2	140.9	6.20	0.21
7700.0	2.06	323.31	7697.8	142.9	142.9	13.2	143.5	5.28	0.17
7800.0	2.19	324.03	7797.7	145.9	145.9	11.0	146.3	4.32	0.13
7900.0	2.15	320.36	7897.6	148.8	148.8	8.7	149.1	3.34	0.14
8000.0	2.17	322.10	7997.6	151.8	151.8	6.3	151.9	2.39	0.07
8100.0	2.28	319.87	8097.5	154.8	154.8	3.9	154.8	1.44	0.14
8200.0	2.42	324.51	8197.4	158.0	158.0	1.4	158.0	0.50	0.24
8300.0	2.35	325.94	8297.3	161.5	161.5	-1.0	161.5	359.65	0.09
8400.0	2.25	322.88	8397.2	164.7	164.7	-3.3	164.8	358.84	0.16
8500.0	2.27	322.81	8497.2	167.9	167.9	-5.7	168.0	358.05	0.02
8600.0	2.24	322.61	8597.1	171.0	171.0	-8.1	171.2	357.29	0.03
8700.0	2.30	325.22	8697.0	174.2	174.2	-10.4	174.5	356.57	0.12
8800.0	2.24	324.02	8796.9	177.4	177.4	-12.7	177.9	355.90	0.08
8900.0	2.11	324.36	8896.9	180.5	180.5	-14.9	181.1	355.27	0.13
9000.0	2.07	322.07	8996.8	183.4	183.4	-17.1	184.2	354.67	0.09
9100.0	1.97	317.67	9096.7	186.1	186.1	-19.4	187.1	354.05	0.18
9200.0	2.09	317.62	9196.7	188.7	188.7	-21.8	190.0	353.42	0.12
9300.0	1.92	312.27	9296.6	191.2	191.2	-24.2	192.7	352.77	0.25
9400.0	1.91	320.14	9396.5	193.6	193.6	-26.6	195.4	352.19	0.26
9500.0	1.87	323.28	9496.5	196.2	196.2	-28.6	198.3	351.71	0.11
9600.0	1.90	319.27	9596.4	198.8	198.8	-30.7	201.1	351.23	0.14
9700.0	1.94	316.38	9696.4	201.2	201.2	-32.9	203.9	350.71	0.10
9800.0	1.95	308.38	9796.3	203.5	203.5	-35.4	206.6	350.13	0.27
9850.0	2.07	307.11	9846.3	204.6	204.6	-36.8	207.9	349.81	0.26

Scientific Drilling International Survey Report

Company: CHEVRONTEXACO
Field: Morrow
Site: Eddy County, NM
Well: Skelly Unit #951
Wellpath: VH - Job #32K1002370

Date: 10/22/2002 **Time:** 10:02:20 **Page:** 3
Co-ordinate(NE) Reference: Site: Eddy County, NM, True North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Well (0.0E,0.0N,349.6Azi)
Survey Calculation Method: Minimum Curvature

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	ClsD ft	ClsA deg	DLS deg/100ft
9882.0	2.07	307.11	9878.3	205.3	205.3	-37.7	208.7	349.59	0.00

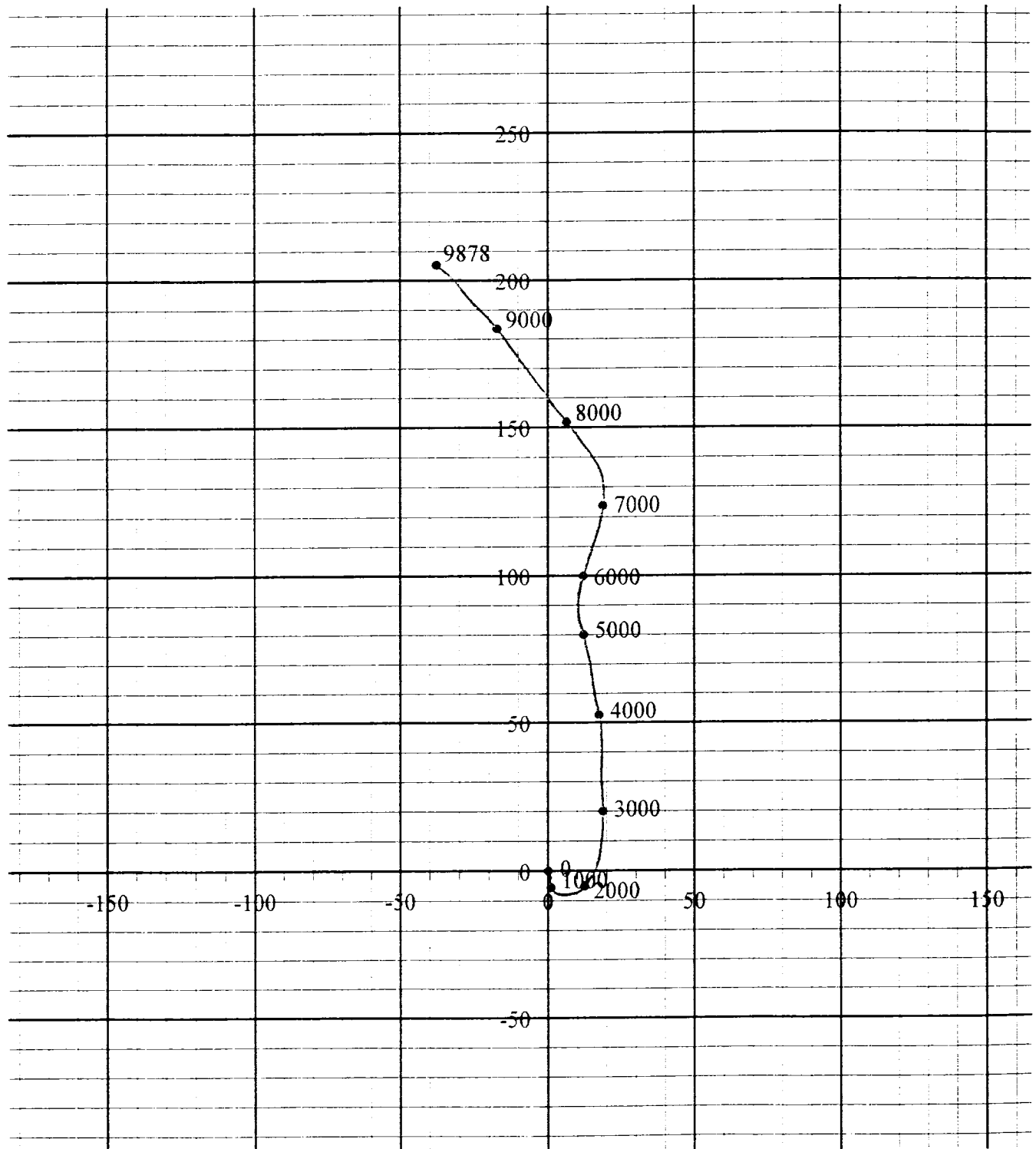


Scientific
Drilling

Field: Morrow
Site: Eddy County, NM
Well: Skelly Unit #951
Wellpath: VH - Job #32K1002370
Survey: 10/18/02

1/MI
All Angles Relative
To True North
True North: 0.00
Magnetic North: 0.00

South(-)/North(+) [50ft/in]



West(-)/East(+) [50ft/in]



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 990 Feet From The SOUTH Line and 660 Feet From The

WEST Line Section 21 Township 17-S Range 31-E

5. Lease Designation and Serial No.

NM-98122

6. If Indian, Abottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

SKELLY UNIT

951

9. API Well No.

30-015-32436

10. Field and Pool, Exploaratory Area
CEDAR LAKE NORTH MORROW

11. County or Parish, State

EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attlering Casing
☒ OTHER: NEW WELL COMPLETION

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-06-02: MIRU KEY #176. 11-07-02: TAG @ 8409. D/O CMT 8409-8504. D/O DV TOOL @ 8504. TIH W/BIT & TAG @ 11,853. C/O 11853-11902. 11-08-02: RUN GR/CBL/CCL FR 11895-11250& 11895-4500. 11-11-02: TIH W/2 3/8" OPEN ENDED TBG TO 11714. PUMP 1000 GALS. DISPL ACID W/4% KCL WTR. CIRC OUT ACID TO PIT. SPOT 150 GALS ACETIC ACID FR 11714-11557. DISPL W/44 BBLS 4% KCL WTR. 11-12-02: PU TCP GUNS W/16' PERFS. TBG SUB. NIP, PKR W/ON/OFF TOOL & TBG. TIH ON 362 JTS 2 3/8" PROD TBG. TIH & CORRELATE TCP GUNS. INSTL TBG SUBS. SPACE OUT. LAND GUNS FR 11658-11674. TEST CSG TO 2000 PSI. RU SWAB. 6 RUNS. 11-13-02: GUNS FIRED. TAG FL @ 800'. START FLOWING WELL ON 16/64 CHOKE. 11-14-02: RIG DOWN.

11-22-02: ON 24 HR OPT. FLOWING 60 BCPD, 0 BW, & 2500 MCFD

FINAL REPORT

ACCEPTED FOR RECORD

DEC 11 2002

ALEXIS C. SWANBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 12/10/2002

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

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Unit Letter M : 990 Feet From The SOUTH Line and 660 Feet From The
WEST Line Section 21 Township 17-S Range 31-E

5. Lease Designation and Serial No. NM-98122
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10. Field and Pool, Exploratory Area CEDAR LAKE NORTH MORROW
11. County or Parish, State EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

DEC 11 2002

ALEXIS C. SWANSON
PERMISSIONED OPER

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: NEW WELL

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-24-02: SPUD 17 1/2" HOLE @ 0130 HRS 9-24-02. 9-25-02: DRILG 57-319,368,425. RAN 10 JTS 13 3/8" 4 H-40 STC CSG. CMT IN PLACE @ 425'. MIX & PUMP 650 SX CL C, 2% S-1. PLUG DOWN @ 2130 HRS. CIRC 225 SX CMT TO SURF. WOC.
9-27-02: DRLG 425-762,1090,1108,1455,1801,1890,2117,2147,2425,2492,2650,2839,2995,3183,3248,3530,3672,3876,4001,4055,4221,4500. RAN 100 JTS 8 5/8" 32# J-55 LT&C CSG SET @ 4483'. CMT W/2260 SX 35/65 POZ H, 6% D20, 5% D44, & 1/4# PS D29, FOLLOWED BY 460 SACKS CL H NEAT MIXED @ 15.6 PPG. PLUG DOWN @ 16:00 PM 10-05-02. CIRC 500 SX TO PIT.
10-06-02: DRILL 4500-4750,4885,5106,5387,5428,5634,5882,5905,6266,6383,6425,6664,6695,6970,6976,7473,7570,7671,7725,7980,8195,8260,8385,8416,8541,8585,8821,8981,9102,9196,9403,9476,9570,9786,9882. CUT 185' OF DRILLING LINE. TIH W/GYRO TO 9851.
9-19-02: DRILL 9882-10042,10160,10298,10355,10481,10575,10728,10778,10845,10974,11156,11170,11184,11286,11296,11360,11502,11615,11626,11750,11825,11837,11975,12000. REAM 11740-11790.
10-29-02: RAN PEX/HRLA/BHC,NCT/CNL/GR. TIH. TAG BRIDGE @ 11,735. TIH TO 11999 LOGGER DEPTH. LOG 11999-200 TDD/HRLA/BHC/NGT 11999-4491. TIH W/SIDE WALL CORING TOOL. CUT CORES.
10-30-02: CUT DRILLING LINE 200'.
10-31-02: RUN 5 1/2" 20# CSG. HIT BRIDGE @ 11,745. FC @ 11904. DV TOOL @ 8502. RAN TOTAL OF 268 JTS CSG SET @ 12,000. CIRC CSG. CMT 1ST STG W/923 SX 50/50 POZ H W/2% D20, 5% D44, & 1/4# PS D29. PLUG DOWN @ 19:45 P.M. DROP BOMB & OPEN DV TOOL W/900 PSIG. CIRC 30 SX TO PIT.
11-01-02: PMP 2ND STG W/1100 SX 35/65 POZ H W/6% D20, 5% D44, 1/4# PS D29 FOLLOWED BY 213 SACKS 50/50 POZ H W/2% D20, 5% D44, & 1/4# PS D29. PLUG DOWN @ 4:45 AM. CLOSE DV TOOL @ 8502 W/3971 PSIG. CIRC 354 SACKS TO PIT. RELEASE RIG.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 12/9/2002
TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.