

3D-015-32436

Geol	Topo	pt	1/2
Boyle		331	
Boyle	~	331	
Boyle	~	1460	
Boyle		1627	
Boyle		1732	
Boyle		2353	
Boyle		2374	
Boyle		3385	

Wolfcamp	8428
Penn	10268
Straun	10800
Atoka	11047
Monroe	11433
Miss	11774

11-1-02
PE/3D-LD/CN/NGT

PE/HR-LLA/MCFL/NGT

BH-CS/NGT

NGT/ML

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED *c15F*
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen a well in a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter M : 990 Feet From The SOUTH Line and 660 Feet From The

WEST Line Section 21 Township 17-S Range 31-E

5. Lease Designation and Serial No.
NM-98122

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
SKELLY UNIT

951

9. API Well No.
30-015-32436

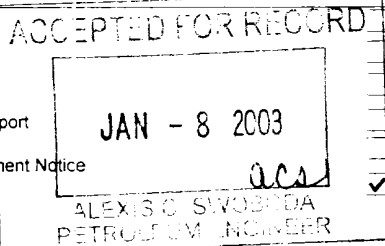
10. Field and Pool, Exploratory Area
CEDAR LAKE NORTH MORROW

11. County or Parish, State
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice



TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: FRAC MORROW
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.

12-23-02: WELL FLOWING ON PRODUCTION, 600 PSI. MIRU KEY ENERGY.
12-26-02: TIH & DROP TCP GUNS. WOULD NOT GO THRU SHIFTING SLEEVE. TIH W/TOOLS. TIH & SET PLUG IN ON/OFF TOOL. SIP-1850 PSI. PUMP 43 BBLS 4% KCL WTR DN TBG. PUMP 50 BBLS 4% KCL WTR DN CSG. REL FROM ON/OFF TOOL.
12-27-02: PUMP 93 BBLS 4% KCL WTR DN CSG. LOST 50 PSI IN 15 MIN. LOST 75 PSI IN 25 MIN. PU ON/OFF TOOL, BLAST JT, & CROSS OVER. PU 39 JTS 3 1/2" WS TO 12,000 PSI ABOVE SLIPS.
12-28-02: TIH W/ON/OFF TOOL. PU 206 JTS WS. 9 BAD JTS. LEAKS IN COLLARS.
12-29-02: RAN 367 JTS & 24' OF SUBS. SPACE OUT & LATCH ONTO ON/OFF TOOL. REL FR ON/OFF TOOL.
12-30-02: PUMP 500 GALS 15% PICKLE ACID IN 2 STAGES DN TBG. REV CIRC ACID OUT. LATCH ONTO ON/OFF TOOL. TIH & RETRIEVE PLUG FROM ON/OFF TOOL.
12-31-02: MIRU FRAC EQPT. INSTL TREE SAVER.
01-01-03: FRAC W/33,000 GALS 65 Z CO2, & 34,360# CARBO PROP SAND. FLOW WELL BACK TO TEST TANK.
01-02-03: FLOWING ON 26/64 CHOKE.
01-03-03: REBUILD FLOWLINE RISER. INSTL ACTUATOR VALVE.
01-04-03: FLOW WELL ON 22/64" CHOKE. RECVD 7 BBLS WTR & 12 BBLS CONDENSATE. FLOWING 4.9 MIL GAS, 3% CO2. FLOWING TBG PRESS-1800 PSI.
FINAL REPORT

14. I hereby certify that the foregoing is true and correct.

SIGNATURE *Denise Leake*
TYPE OR PRINT NAME Denise Leake

TITLE Regulatory Specialist

DATE 1/7/2003

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.