

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Serial No. NMLC030570A
2. Name of Operator BURNETT OIL CO., INC	6. If Indian, Allottee or Tribe Name
3a. Address BURNETT PLAZA- SUITE 1500 801 CHERRY STREET UNIT#9 FORT WORTH, TX	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 76102-6881	8. Well Name and No. STEVENS A #9
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT K, 1650' FSL, 2310' FWL, SEC 13, T17S, R30E	9. API Well No. 30-015-32441
	10. Field and Pool, or Exploratory Area CEDAR LAKE YESO
	11. County or Parish, State Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize
☒ Subsequent Report	☐ Deepen
☐ Final Abandonment Notice	☐ Fracture Treat
	☐ Production (Start/Resume)
	☐ Reclamation
	☐ Recomplete
	☐ Temporarily Abandon
	☐ Water Disposal
	☐ Water Shut-Off
	☐ Well Integrity
	☒ Other SURFACE & PRODUCTION CASING

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

09/23-24/02 Ran 11 JT(490') 8 5/8" 24# J55 R3 ST&C new casing set @ 490' w/ notched Texas pattern shoe, w/float valve in first collar & centralizers on every other joint, btm three joints thread locked. BJ pumped 325 sks Class "C" cement w/2% CaCl. Drop plug. Plug down 5:58 am 9/24/02. Did not circulate. Job witnessed by Barry Hunt w/BLM. Lafarge used total of 3 yards rat hole mix to bring surface casing cement to surface. WOC 18 hrs(per NMOC requirement.) NU wellhead & BOP, test from 2:30AM to 5:15AM- ok.

10/6-7/02 Notified Homer @ BLM about estimated cement time. GIH w/Davis 500 5 1/2" FS, 1 JT new 5 1/2" 15.50# J55 casing w/centralizer on middle of JT, Davis 700 FC(thread lock FS, FC & btm 3 JT's & centralizers(20) on ever other collar & above & below DV tool.) Ran total 117 JT's (5249.79') 5 1/2" 15.50# R3 new Ipsco LT&C csg, FS @ 5191', FC @ 5145', DV tool @ 2605'. RD CC, MIRU BJ, held safety meeting, NU cementing head, test lines to 4000 PSI, pump 500 sks 50/50 POZ & Class C w/5#/sk Sodium ChlorideW/5% FL-25 @ 14.0 PPG, drop plug & bump- plug held. Drop bomb, open DV tool, circulate 4 hours- no cement to pit. Pump 2nd stage of 1500 sks 50/50 Class C & Poz w/5%FL25 w/5#/sk Sodium Chloride. Plug down @ 12 noon. RDMO BJ. Release rig @ 2:00PM.(BLM no show on cement job.)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

Signature

Date

October 26, 2002

REGISTERED FOR RECORD

OCT 25 2002

Approved by

Title

Date

LES BABYAK
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

GENERAL INSTRUCTIONS

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq., 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that this information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (DW-101) Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.