								CISF
Form 3160-5 (November 1994)	UNITED STATE DEPARTMENT OF THE	ES 1301	N. Grai	-Dist. 2 nd Aven & 88210	ue	OI	ORM APPROVED MB No. 1004-0135 spires July 31, 1996	01
	BUREAU OF LAND MANA	AGEMENT		SOCIO	5. Le	ase Serial NML	No. C030570A	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If		lottee or Tribe Nat	ne
SUBMIT IN TR	IPLICATE - Other instr	uctions on re	verse sid	2 282930		Unit or CA	VAgreement, Nan	e and/or No.
1. Type of Well Gas Well	Other	[:	2 ¹ •		> 8. W	ell Name a	and No.	
2. Name of Operator BURNETT OIL CO.,)			- MUR CIVED		STE\	/ENS A #9	
3a. Address 801 CHERRY S UNIT #9 FORT WORTH,	STREET, SUITE 1500	3b. Phone No. 817/332-	(include area 51080	a cipde)		30-0	, 15-32441 ol, or Exploratory	<u>S/</u> Area
4. Location of Well (Footage, Sec			ر میں ا بر فریق	90 			AR LAKE YES	0
UNIT K, 1650' FSL, 23	310' FWL, SEC 13,T17S	S,R30E			11. Co	-	rish, State County, N.N	
12. CHECK AF	PPROPRIATE BOX(ES) T	O INDICATE I	NATURE	OF NOTICE,	REPORT	r, or o'	THER DATA	
TYPE OF SUBMISSION			TYPE C	OF ACTION				
Notice of Intent	Acidize	Deepen	~	Production (S	tart/Resume		Water Shut-Off	
Subsequent Report	Alter Casing Casing Repair	Fracture Tre	_	Reclamation Recomplete			Well Integrity Other	
Subsequent Report								
 Final Abandonment Notice Bescribe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which t following completion of the iny 	Change Plans Convert to Injection d Operation (clearly state all perfectionally or recomplete horizonta he work will be performed or pro- rolved operations. If the operation	Plug and Ab Plug Back tinent details, inclu ally, give subsurfac ovide the Bond No on results in a multi	andon ding estimated e locations an on file with ple completio	Temporarily Water Dispos d starting date o id measured and BLM/BIA. Re- on or recompleti	al f any propos true vertica quired subso on in a new	l depths o equent rep interval. a	f all pertinent man orts shall be filed Form 3160-4 sha	kers and zones. within 30 days Ill be filed once
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BOSWELL UPPICE

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