

Oil Cons.
UNITED STATES N.M. DIST. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Alamosa, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC. 817/332-5108

3. ADDRESS OF OPERATOR BURNETT PLAZA- SUITE 1500

801 CHERRY STREET- UNIT #9 FORT WORTH, TEXAS 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

UNIT K, 1650' FSL, 2310' FWL

At top prod. interval reported below

SAME AS SURFACE

At total depth

SAME AS SURFACE

14. PERMIT NO.

DATE ISSUED

3160-3

9/10/02

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

9/23/02

10/05/02

11/01/02

3722' GR

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5200'

5191'

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4622'-4907' CEDAR LAKE YESO

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

THERMAL MULTIGATE DECAY LITHOLOGY

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	496'	12-1/4"	325 SKS. Class "C" +3 Yrd Rat Hole	Cement.
5-1/2"	15.50#	5200'	7-7/8"	2000 sks. Cl "C" & 50-50 POZ In 2 stages	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	4957'	

31. PERFORATION RECORD (Interval, size and number)

4622'-4907' Total 22 holes @ 2SPF.

DEC 23 2002

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

4622'-4907'

1,937 Gals 15% HCL

4622'-4907'

35,943 Gals 20% HCL w/62,057 Gals

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

WaterFrac140 Ge

w/60,000# 100 mesh sand

4622'-4907'

5,000 Gals 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/01/02		Pumping 25 x 20 x 20 RWTC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/04/02	24		→	27	49	540	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO CONOCO, INC. THROUGH STEVENS A BATTERY.

TEST WITNESSED BY

BOBBY CLABORN

35. LIST OF ATTACHMENTS

THERMAL MULTIGATE DECAY LOG

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

PETROLEUM ENGINEER

DATE

12/19/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				ALLUVIUM ANHYDRITE SALT BASE SALT SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES YESO	SURFACE 290' 460' 1214' 1682' 2290' 2682' 2994' 4596'	

RECEIVED
MAY 22 1964
MAY 22 1964