

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER A #18

9. API Well No.
50-015-32448

10. Field and Pool or Exploratory Area
CEDAR LAKE YESO

11. County or Parish, State
Eddy County, N.M.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL CO., INC

3a. Address BURNETT PLAZA- SUITE 1500
801 CHERRY STREET UNIT#9 FORT WORTH, TX

3b. Phone No. (include area code)
76102-6881 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT N, 990' FSL, 1650' FWL, SEC 14, T17S, R30E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET SURFACE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input checked="" type="checkbox"/> PRODUCTION
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> CASING

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/11/02 Ran 12 JT(494.40') 8 5/8" 24# J55 R3 ST&C new casing set @ 504' w/notched Texas pattern shoe, w/float valve in first collar & centralizers(total 7) on every other joint, btm three joints thread locked. BJ pumped 150 sks Class "H" cement w/10% thixotropic w/2% CaCl. Tail w/ 375 sks Class C cement w/2% CaCl. Drop plug, Float held @ 9:50 AM. Cement did not circulate, pumped total 130 sks Class C cement w/400# CaCl2 to bring cement to surface. WOC until 4:00 AM 12/12/02. NU wellhead BOP. Mann Welding tested BOP to 2000 PSI- held ok. Cementing and BOP test witnessed by Homer W/BLM.

12/22/02 GIH 5 1/2" Weatherford FS, 1 JT new 5 1/2" 15.50# J55 casing w/centralizer in middle of joint, Weatherford FC (thread locked FS, FC & btm 3 JT's & centralizers(20) on ever other collar & above and below DV tool.) Ran total of 111 JT's (4988.40') 5 1/2" 15.50# J55 R3 new Ipsco LT&C Casing w/DV tool @ 2600' (OA: 5005.40'.) Rig up Schlumberger, NU cementing head, test lines to 4000 PSI, pump 500 sks 50/50 POZ & Class C w/5% Sodium Chloride w/.05% F/L additive & 2% Bentonite, drop plug & bump- plug held. Drop bomb, open DV tool, circulate 4 hours. Pump 2nd stage of 1500 sks 50/50 Class C & Poz w/5% Sodium Chloride,w/.05% F/L additive & 2% Bentonite. Did not circulate cement. Plug down @ 7:45 AM 12/23/02. RD Schlumberger. Release rig @ 12:00PM 12/23/02.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STERLING RANDOLPH

Title PETROLEUM ENGINEER

Signature

Date 12/30/2002

ACCEPTED FOR RECORD

JAN - 2 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
2009 JAN -2 AM 9:17
BUREAU OF INVESTIGATION
FBIHQ/DOJ OFFICE