

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.  
NMLC028731A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐  
2. NAME OF OPERATOR  
MARBOB ENERGY CORPORATION  
3. ADDRESS AND TELEPHONE NO.  
PO BOX 227, ARTESIA, NM 88211-0227  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1600 FSL 1650 FEL, UNIT J  
At top prod. interval reported below  
At total depth SAME  
14. PERMIT NO.  
DATE ISSUED

7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME, WELL NO.  
M DODD A FEDERAL #50  
9. API WELL NO.  
30-015-32458 SI  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SEC. 22-T17S-R29E  
12. COUNTY OR PARISH 13. STATE  
EDDY NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)  
11/7/02 11/18/02 12/5/02  
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY  
4537' 4500'  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)  
3983' - 4287' SAN ANDRES  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL, CSNG  
27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)  
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  
8 5/8" J55 24# 375' 12 1/4" 300 SX, CIRC 62 SX NONE  
5 1/2" J55 17# 4517' 7 7/8" 1500 SX, CIRC 310 SX NONE

29. LINER RECORD  
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  
2 7/8" 3956'

31. PERFORATION RECORD (Interval, size and number)  
3983' - 4287' (20 SHOTS)  
32. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
3983' - 4287' ACDZ W/ 2000 GAL 15% HCL ACID  
ACCEPTED FOR RECORD  
JAN 13 2003  
A. EXIS C. SWOBODA  
PEROLEUM ENGINEER  
PRODUCTION

33. DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)  
12/6/02 PUMPING  
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL---BBL. GAS---MCF. WATER---BBL. PROD. GAS-OIL RATIO  
12/7/02 24  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL---BBL. GAS---MCF. WATER---BBL. OIL GRAVITY-API (CORR.)  
111 126 117

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY  
SOLD LLENDELL HAWKINS  
35. LIST OF ATTACHMENTS  
LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE PRODUCTION ANALYST DATE 1/9/03

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.