11/12/2002 CMIC: BOB LANGE

DRILLING F/ 4476' TO 4500'. PUMP SWEEP & CIRCULATE FOR LOGS. DROP SURVEY & TRIP OUT OF HOLE. PULLED INTO TIGHT SPOT & GOT STUCK. BIT AT 2292'. WORK PIPE & WAIT ON SURFACE JARS. PU SURFACE JARS. JARS NOT WORKING. LD JARS & WAIT ON ANOTHER SET FROM ODESSA. PU JARS & JAR ON FISH. WORK PIPE LOOSE. PULL 6 STANDS. PULLED 1ST JOINT OF 7TH STAND & HOLE BECAME TIGHT AGAIN. BACK REAM OUT OF HOLE.

11/13/2002 CMIC: BOWKER

PULLED BIT TO 1650' AND STUCK. WORK PIPE TO 100,000# ASW AND WOULD NOT COME FREE. HAD GOOD CIRCULATION. P.U. SURFACE JARS AND JARRED FOR 4 HOURW W/O SUCCESS. R.U. W.L. RAN FREE POINT AND FOUND PIPE STUCK AT 1050'. TOP OF DC'S AT 1015'. POOH AND R.D. W.L. CURRENTLY MUDDING UP SURFACE SYSTEM AT REPORT TIME TO DISPLACE HOLE. CURRENT WATER FLOW IS 80-100 BBLS/HOUR.

11/14/2002 CMIC: BOWKER

CIRCULATED AND CONDITIONED MUD. PUMPED 1000 BBLS 11 PPG MUD AND DID NOT GET ANY BACK TO SURFACE. P.U. DRIVING TOOL. JARRED ON D.P. FOR 30 MINS AND CAME FREE. L.D. DRIVING TOOL. RU POWER SWIVEL. BACKREAMING OUT OF HOLE AT 1250' AT REPORT TIME.

11/15/2002 CMIC: BOWKER

FINISHED BACKREAMING OUT OF HOLE. RU L.D. MACHINE. POOH AND L.D. 8" DC'S. RU CASING CREW. RIH WITH 9 5/8" 40# NS80 – 36# K55 CASING AND WORKED THROUGH BRIDGES AT 1212', 1258', AND 1360'. FRIH AND TAGGED FILL AT 3773' (758'). WASHING DOWN AT 3904' AT REPORT TIME WITH NO PROBLEMS.

11/16/2002 CMIC: BOWKER

FINISHED WASHING IN HOLE WITH CASING AND SET AT CORRECTED T.D. OF 4531'. R.U. B.J. CIRCULATED FOR 3 HOURS WITH RIG PUMP. MIXED AND PUMPED 500 SX 35:65:6 CONTAINING 2% CACL2 AND 1/4# CELLOFLAKES. TAILED IN WITH 200 SX CLASS C CONTAINING 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. AND MUD. P.D. AT 2300 HOURS MST 11-15-02 WITH 1400#. RELEASED PRESSURE AND FLOAT HELD O.K. DROPPED BOMB. PRESSED CASING TO 800# AND OPENED D.V. TOOL @ 2492'. CIRCULATED FOR 6 HOURS AND RECOVERED NO CEMENT. CEMENTING SECOND STAGE AT REPORT TIME. PAUL WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

11/17/2002 CMIC: BOWKER

CEMENTED SECOND STAGE WITH 1825 SX 35:65:6 CONTAINING 2% CACL2 AND 1/4# CELLOFLAKES. TAILED IN WITH 600 SX CLASS C CONTAINING 2% CACL2. DISPLACED CEMENT WITH F.W. CLOSED D.V. TOOL WITH 2300# AND HELD O.K. DID NOT CIRCULATE ANY CEMENT. WELL STILL FLOWING UP BACKSIDE. PRESSED CASING TO 500# AND S.I. BACKSIDE FOR 6 HOURS. ANNULUS PSI STABILIZED AT 260#. LEFT WELL S.I. FOR 10 HOURS. RAN TEMP. SURVEY AND SHOWED TOC AT 810'. R.U. B.J. PRESSED CASING TO 1200#. P.I. ANNULUS AT 2 BPM AT 300#. MIXED AND PUMPED 400 SX CLASS H NEAT. SIW AT 0200 HOURS MST WITH 175#. R.D. B.J. WOC AT REPORT TIME. RECEIVED PERMISSION TO TOP SQUEEZE FROM JIM AMOS WITH BLM. PAUL SWARTZ WITH BLM NOTIFIED OF CEMENT AND SQUEEZE JOB BUT DID NOT WITNESS.

11/18/2002 CMIC: BOWKER

FINISHED WOC. ANNULUS PSI 150#. BLED OFF TO PIT AND WELL DEAD WITH NO FLOW. P.U. BOP AND SET SLIPS WITH 100,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED SEALS TO 1500#. O.K. NU BOP AND CHOKE MANIFOLD. TESTED CHOKE LINES, CHOKE MANIFOLD, BLIND RAMS, PIPE RAMS, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 500#. TESTED MUD LINES TO 2500#. TESTED HYDRIL TO A HIGH OF 2500#. TESTED CASING TO 1500#. TIH WITH BIT AND SLICK BHA AT REPORT TIME TO DRILL OUT FLOAT EQUIPMENT. PAUL SWARTZ WITH BLM WITNESSED BOP TEST.

11/19/2002 CMIC: BOB LANGE

TRIP IN HOLE & DRILL OUT CEMENT, FLOAT EQUIPMENT AND 10' OF NEW FORMATION. TEST CASING SHOE TO 11.5 PPG. TRIP OUT OF HOLE & PU BHA. TRIP IN HOLE. DRILLING NEW FORMATION F/ 4541' TO 4772' W/ SURVEY.

OXY CHERRY VANILLA DERAL NO. 1

10/31/2002 CMIC: BOWKER

LOCATION STAKED BY BASIN SURVEYORS 1980' FNL, 860' FEL, SEC. 19, T17S, R31E, EDDY COUNTY NEW MEXICO. BUILT LOCATION AND ROAD. SET 20" CONDUCTOR PIPE AT 40' AND CEMENTED WITH READY-MIX. DUG AND LINED RESERVE PIT. MIRU MCVAY RIG 8. SPUDDED 17 1/2" HOLE AT 0645 HOURS MST 10-30-02. DRILLED TO 434'. PUMPED SWEEP AND DROPPED TOTCO. POOH WITH BIT AND BHA. RU CASING CREW. RAN 10 JOINTS 13 3/8" CASING AND SET AT 434'. CIRCULATED FOR 15 MINS WITH RIG PUMP. RU B.J. CEMENTED WITH 200 SX 35:65:6 CONTAINING 1/4# CELLOFLAKES AND 2% CACL2. TAILED IN WITH 200 SX CLASS C WITH 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 1630 HOURS MST 10-30-02. CIRCULATED 117 SX TO PIT. LEFT WELL S.I. FOR 6 HOURS. CUT OFF CONDUCTOR AND CASING. WELDED ON 13 5/8" 3-M STARTING HEAD. TESTED SEALS TO 500#. NU 13 5/8" 3-M HYDRIL AND MUD CROSS AT REPORT TIME. HOMER WITH BLM NOTIFIED OF SPUD. JIM AMOS NOTIFIED OF CEMENT JOB.

11/01/2002 CMIC: BOB LANGE

FINISH NIPPLE UP BOPE. TEST HYDRIL TO 500 PSI. TRIP IN HOLE & WAIT ON CEMENT. DRILL CEMENT & FLOATS. DRILLING NEW FORMATION. DRILLING F/ 434' TO 1322' W/ SURVEYS. WATER FLOW 53 BBLS/ HR.

11/02/2002 CMIC: BOB LANGE

DRILLING F/ 1322' TO 1981' W/ SURVEYS. WATER FLOW 47 BBLS/ HR

11/03/2002 CMIC: BOB LANGE

DRILLING F/ 1981' TO 2450'. AT 2350' +-, HIT 450 BBL/HR WATER FLOW. HARD TIME FINDING ENOUGH TRUCKS TO KEEP UP W/ FLOW.

11/04/2002 CMIC: BOB LANGE

DRILLING F/ 2450' TO 2870'. WATER FLOW STILL +- 400 BBLS/HR. HAVE 8 TRUCKS HAULING.

11/05/2002 CMIC: BOWKER

DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION. CURRENT WATER FLOW IS 140-150 BBLS/HOUR.

11/06/2002 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION. WATER FLOW CURRENTLY 100-110 BBLS/HOUR.

11/07/2002 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION. WATER FLOW IS 100-125 BBLS/HOUR.

11/08/2002 CMIC: BOWKER

DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION. CURRENT WATER FLOW IS 100-110 BBLS/HOUR.

11/09/2002 CMIC: BOB LANGE

DRILLING W/ REDUCED WT. TO CONTROL DEVIATION F/ 3918' TO 4118' W/ SURVEYS. WATER FLOW 85 BBLS/HR

11/10/2002 CMIC: BOB LANGE

DRILLING F/ 4118' TO 4289' W/ REDUCED WT TO CONTROL DEVIATION. WATER FLOW 107 BBLS/HR

11/11/2002 CMIC: BOB LANGE

DRILLING W/ REDUCED WT TO CONTROL DEVIATION F/ 4289' TO 4476'. DEVIATION SURVEY AT 4346' 2.75 DEGREES. WATER FLOW 85 BBLS/HR. RAN FLUID CALIPER AT 4400'. HOLE WASHED OUT 258%. AVG HOLE SIZE 17 1/2".

50% 17.79

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94:9 M 21 CENTRE

Form 3160-5 (August 1999)

TED STATES N.M. OR OBDEPART. INT OF THE INTERIOR OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 PExpires: November 30, 2000

5 Lease Serial No.

	5 .	Lease Se	rial No.
BEA.	†LC	-029395	iΑ
	6	If Indian	Allettes

SUNDRY	MOLICES	AND	REPURI	2 ON	ANETIT2	
not use th	nic form for	nrono	cale to dri	ll or to	ra antar ar	

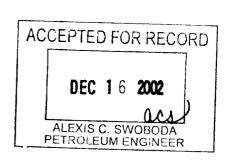
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator OXY USA WTP Limited Partnership 3a. Address P.O. Box 50250, Midland, TX 79710-1 4. Location of Well (Footage, Sec., T., R., M., or Survey L 1980 FNL 860 FEL SENE(H) Sec 19 Ti	3b. Phone No.	5-57 48 0 x 810 N	8. Well Name and No. OXY Cherry Vanilla #1 Federal Com 9. API Well No. 30-015-32463 710. Field and Pool, or Exploratory Area Undsg. Cedar Lake, N. Morrow 11. County or Parish, State Eddy NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATI	JRE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent X Subsequent Report Final Abandonment Notice		Treat Reclamation Recomplete Abandon Temporarily	X Other Spud. y Abandon Set Csq & Cmt

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER ATTACHED



14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) David Stewart	Title Sr. Regulator	ry Analyst	
Wa' Stet	Date 12/11/07		
THIS SPACE FO	R FEDERAL OR STATE OFFICE US	E	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice docertify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or the subject lease		