

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Oil Cons.  
N.M. Div-Dist. 2  
1801 W. Grand Avenue  
Artesia, NM 88210  
SUNDRY NOTICES AND REPORTS  
Do not use this form for proposals to drill or recomplete an abandoned well. Use Form 3160-3 (APD) for such proposals.

C158 FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
OXY USA WTP Limited Partnership

3a. Address  
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)  
915-885-5712

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980 FNL 860 FEL SENE(H) Sec 19 T17S R31E

5. Lease Serial No.

LC-029395A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

OXY Cherry Vanilla #1  
Federal COM

9. API Well No.

30-015-32463

10. Field and Pool, or Exploratory Area  
Undsg. Cedar Lake, N. Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

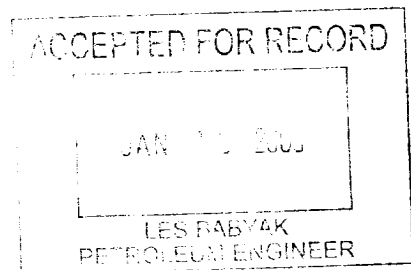
- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Set Csq & Cmt                             |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

1/10/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY CHERRY VANILLA FEDERAL #1**

**11/20/2002** CMIC: BOB LANGE

DRILLING F/ 4772' TO 5227' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**11/21/2002** CMIC: BOB LANGE

DRILLING F/ 5227' TO 5547' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

**11/22/2002** CMIC: BOB LANGE

DRILLING F/ 5547' TO 6070' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

**11/23/2002** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**11/24/2002** CMIC: BOWKER

DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

**11/25/2002** CMIC: BOWKER

DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

**11/26/2002** CMIC: BOB LANGE

DRILLING W/ REDUCED WT TO CONTROL DEVIATION.

**11/27/2002** CMIC: BOB LANGE

DRILLING F/ 7302' TO 7318'. DROP SURVEY & TRIP FOR BIT. CHANGE BIT & TRIP IN HOLE. WASH 30' TO BOTTOM. DRILLING F/ 7318' TO 7529'. RUN WIRELINE SURVEY AT REPORT TIME.

**11/28/2002** CMIC: BOB LANGE

DRILLING F/ 7529' TO 7929' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

**11/29/2002** CMIC: BOB LANGE

DRILLING F/ 7929' TO 8392' W/ SURVEY. INSTALL ROTATING HEAD. NO PROBLEMS AT REPORT TIME.

**11/30/2002** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME LOSING 10-15 BBLS/HOUR WITH NO PROBLEMS.

**12/01/2002** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME LOSING 10-15 BBLS/HOUR WITH NO PROBLEMS.

**12/02/2002** CMIC: BOWKER

DRILLED TO 9500'. DROPPED TOTCO. STOOH WITH BIT AND BHA. CURRENTLY CHECKING DC'S AT REPORT TIME.

**12/03/2002** CMIC: BOWKER

FINISHED CHECKING DC'S. L.D. TRI-COLLAR. CHANGED BIT AND BHA. TIH WITH BIT AND BHA TO 4300'. JETTED AND CLEANED PITS. FTIH WITH BIT. WASHED 50' TO BOTTOM. MIXED STARCH AND LOWERED WATER LOSS TO 22. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**12/04/2002** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**12/05/2002** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**12/06/2002** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

**12/07/2002** CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

12/08/2002 CMIC: BOWKER

DRILLED TO 10,940'. FLOOH WITH 20 STANDS. JETTED AND CLEANED PITS. FILLED WITH XCD. TBIH WITH BIT. DISPLACED HOLE WITH XCD. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

12/09/2002 CMIC: BOWKER

DRILLED TO 10,967' AND BIT TORQUED. DROPPED TOTCO AND TOO. CHANGED BIT. TBIH WITH BIT AND BHA. WASHED 50' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

12/10/2002 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

12/11/2002 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

12/12/2002 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

12/13/2002 CMIC: MIKE LOVE

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

12/14/2002 CMIC: MIKE LOVE

McVAY RIG #8 TD WELL AT 11,760 FT AT 10:15 AM, 12-13-02. CIRCULATED WELL, CHECKED FOR FLOW AND SHORT TRIP 20 STANDS WITH NO PROBLEMS. TOH AND MIRU BAKER ATLAS AND LOGGING AT REPORT TIME.

12/15/2002 CMIC: MIKE LOVE

COMPLETED OPEN HOLE LOGS AND RD LOGGERS. TOH AND CIRCULATED WAITING ON ORDERS. LDDP AT REPORT TIME WITH NO PROBLEMS.

12/16/2002 CMIC: MIKE LOVE

COMPLETED TOH LDDP & DCs. MIRU BULL ROGERS CASING CREW AND TIH WITH FS, 1 JT 5.5" 17# P110, FC w/ LATCH-IN BAFFLE, 72 JTS 5.5" 17# P110 AND 214 JTS 5.5" 17# L-80 TO 11760. MIRU BJ SERVICES AND CEMENTED CASING WITH 1250 sx CLASS C MOD AND 100 sx CLASS C. NIPPLED DOWN BOP AND SET SLIPS. JET XCD MUD TO STORAGE TANKS AND CLEAN PITS. RIGGING DOWN AT REPORT TIME...

RECEIVED  
2002 JUL 10 10:01:13  
FBI/DOJ