	₹		,	191	
Eding 9160-5	UNITED STATES			APPROVED C	
(August 1999) \rightarrow DE	NTERIOR		O. 1004-0135 ovember 30, 2000		
	GEMENT	5. Lease Serial No. NMLC028731A			
SUNDRY Do not use thi abandoned wel	RTS ON WELLS drill or to re-enter an O) for such proposals.	6. If Indian, Allottee of			
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	7. If Unit or CA/Agre	ement, Name and/or No.	
J. Type of Well			Well Name and No.	FEDERAL 51	
2. Name of Operator MARBOB ENERGY CORPOR	DIANA CANNON E-Mail: production@marbob.com	9. API Well No. 30-015-32505-0	9. API Well No. 30-015-32505-00-X1		
3a. Address P O BOX 227		3b. Phone No. (include area code) Ph: 505.748.3303 Fx: 505.746.2523	10. Field and Pool, or GRAYBURG	10. Field and Pool, or Exploratory GRAYBURG	
ARTESIA, NM 88211-0227 4. Location of Well (Footage, Sec., T		11. County or Parish, and State			
			EDDY COUNTY, NM		
060 22 1170 1202 02011 00	OFSL 2310FWL UT	. M			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	porarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f TD WELL @ 12:30 AM ON 17 CSG TO 4533'. CMTD 1STS TOOL. CMTD 2ND STG W/4	ally or recomplete horizontally, in will be performed or provide disperations. If the operation rebandonment Notices shall be filtinal inspection.) 1/18/02, DRLD 7 7/8" HOLOTG W/ 200 SX SUPER "H", PLUG H/ TAIL FD IN W/ 400 SX SUPER "H", TAIL FD IN W/ 400 ST W/ W/ 40	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or receded only after all requirements, included. ETO 4533', RAN 106 JTS (4H", PLUG DOWN @ 7:45 AM DOWN @ 2:30 PM ON 11/18X P+, PLUG DOWN @ 4:30	Required subsequent reports shall be impletion in a new interval, a Form 31 ing reclamation, have been completed,	e filed within 30 days 60-4 shall be filed once and the operator has	
PIT. WOC 18 HRS, TESTED	CSG TO 1500# FOR 30	WIIN - FIELD OK.			
14. I hereby certify that the foregoing i		#16405 verified by the BLM Wel	I Information System		
c	EAR MADROR EN	ERGY CORPORATION, sent to cessing by Armando Lopez on	the Carispad		
Namc (Printed/Typed) DIANA C			RIZED REPRESENTATIVE		
		Date 11/23/2	0002		
Signature (Electronic	Submission) THIS SPACE FO	Date 11/23/2 DR FEDERAL OR STATE			
ACCEDI		ALEXIS C	SWOBODA OLG	D 44/00/0000	
_Approved_By_ACCEPT		 	EUM ENGINEER	Date 11/26/2002	
Conditions of approval, if any, are attach certify that the applicant holds legal or ex	quitable title to those rights in th	e subject lease			
which would entitle the applicant to cond	fuct operations thereon.	Office Carlsba	d		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.