

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3. Address and Telephone No.

PO Box 5270, Hobbs, N.M. 88241 505-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760' FSL & 660' FEL Sec.7 T-17S R-29E

UT.P

5. Lease Designation and Serial No.

NM 101967

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Empire 7 Federal #2

9. API Well No.

30-015-32561

10. Field and Pool, or Exploratory Area

Empire South Morrow

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/23/02...Spud 17 1/2" hole. TD'ed hole @ 225'. Ran 225' 13 3/8" H-40 48# ST/C csg. Cemented w/ 200 sks ThicSet 'H' w/ additives. Mixed @ 14.6 #/g w/ 1.56 yd. Tailed w/ 250 sks 'C' w/ 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circl 129 sks to pit. WOC 18 hrs. Test BOP equipment to 500 psi. OK. Drill out w/ 12 1/4" bit.

11/01/02...TD'ed 12 1/4" hole @ 2597'. Ran 2597' 8 5/8" 32# J-55 ST/C csg. Cemented w/ 840 sks 65/35 'C'/Poz w/ additives. Mixed @ 12.5 #/g w/ 2.0 yd. Tailed w/ 200 sks 'C' w/ 2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Circl 120 sks to pit. WOC 18 hrs. Test BOP equipment to 1500 psi. OK. Drill out w/ 7 7/8" bit. Will 3rd party test BOP equipment on 1st bit trip or before the Wolfcamp.

ACCEPTED FOR RECORD

11/2/2002

ALEXIS C. SWORODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title NM Young District Manager

Date 11/06/02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side