District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico .ergy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office

ct IV		NM 87410				anta	South Pack Fe, NM 87	7505		q	/ \square Al	MEI	NDED REPORT
South Pach	heco, Santa	Fe, NM 875	505	יא כו					TION	TO TO			
	RE	QUES					AND AUI	HURIZA	TION	TO TRA	2 OGRID Nur	nber	
whourne	Oil Comp	anv 147	•	ator nam	e and Address	i					14744		
Box 5270	0		* •							3 F	eason for Filin	ıg Co	ode
obs, New	Mexico 8	38241									New Well		
											11011 17011	A Da	ool Code
	Number						⁵ Pool Nan	ne			$-\frac{1}{2}$		
-0 15 - 32561 Empire Sout					® Property Name					6/100 9 Well Number			
⁷ Pro	perty Code	. ~ ~			11		*Flopelly Na	iiiic					2
	<u> 258</u>	77_		ire 7 Fe	ederal					<u></u>			
	urface				L	15-	et from the	North/South	line F	eet from the	East/West I	ine	County
or lot no.	Section	Township	"	Range	Lot Idn	Lei	760'	South		660'	East		Eddy
Р	7	178		29E	l		700		<u> </u>		1		<u> </u>
	Bottom				1 1 4 1 4 5	Ea	et from the	North/Sout	n Line II	Feet from the	East/West	line	County
or lot no.	Section	Township)	Range	Lot Idn	Fe	et nom me	Molardour					
		1		14.0	Connection D		15 C 129 Pa	rmit Number	16	C-129 Effective	Date	17 C	-129 Expiration Date
Lse Code	1	ing Method	Code	-		ate	C-125 FE		}				
	<u> </u>	lowing		L	12/11/02				<u> </u>				
	nd Gas	Transp					20.1	POD T	21 O/G		²² POD ULSTI	R Lo	cation
18 Transpor OGRID	rter			19 Transporter Name and Address				POD 21 Q/G		and Description			
OGINE		answeste	rn Pin	el ine C	Company				G	P, Sec.7 T-	17S R-29E		
023435		O Box 118		ezine e	, on pa		1299	1045	6				
าก พ.ฮ. จอง (อาร์ จั ง).		ouston, T		51				- "					
							*						
100 100		hillips Pet	roleum					. ~	0	P, Sec.7 T	-17S R-29E	•	
03401		001 Penni		•			12823	728					
A SALESS		dessa, Tx	7976	52			101						3293031-12
in the													(2030
1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4/2-7 493 - 3 2						1						
							- 1	1				/3	V A
												2625	20 2005
SPACE STATE												252	UEC 5005
18/25/25								42.				24 252	UES 5005
V. Proc	duced V	Vater										324252	DEC 2002 RECEIVED ACO - ARTE
	duced V	Vater					24 PO	D ULSTR Local	ion and C	Description		324252	DEC 2002 RECEIVED
23	3 POD						24 PO		ion and C	Description		324252	UEC 5005
283	3 POD 1373	0	ata				24 PO	D ULSTR Local				324252	DEC 2012 RECEIVED OCD - ARTE
283 V. Wel	3 POD	0	eata	eady Date)	27	24 PO	D ULSTR Local	ro	29 Pe	forations	324252	DEC 2012 RECEIVED CO - ARTE
283 /. Wel	3 POD 2 3 7 3 II Comp pud Date	0	²⁶ Re	eady Date 111/02				D ULSTR Local 28 PB 106	rd 21'	²⁹ Pe 10465	forations 5-10509'	1324252	DEC 202 RECEIVED RECEIVED OCD - ARTH
283 7. Wel	3 POD 2 3 7 3 II Comp pud Date 0/23/02	letion D	²⁶ Re	/11/02	o ³² Casing & Tu	1	7TD 10700'	D ULSTR Local 28 PB 106	ro	²⁹ Pe 10465		1324252	DEC 2002 RECEIVED RECEIVED OCD - ARTE
283 7. Wel	3 POD 2 3 7 3 II Comp pud Date 0/23/02 31 Hole S	letion D	²⁶ Re	/11/02		1 bing Si	7TD 10700'	D ULSTR Local 28 PB 106	rd 21'	²⁹ Pe 10465		1324252	RECEIVED RECEIVED RECEIVED RECEIVED 30 DHC, DC, MC Sacks Cement 450 sks
283 V. Wel	3 POD 2 7 7 3 II Comp pud Date 0/23/02 31 Hole S 17 1/2	letion D	²⁶ Re	/11/02	³² Casing & Tu 13 3/	1 bing Si '8''	7TD 10700'	D ULSTR Local 28 PB 106	FD 21'	²⁹ Pe 10465 Set		1324252	DEC 2002 RECEIVED RECEIVED OCD - ARTE 30 DHC, DC, MC Gacks Cement
283 V. Wel	3 POD 2 3 7 3 II Comp pud Date 0/23/02 31 Hole S	letion D	²⁶ Re	/11/02	³² Casing & Tu 13 3/ 8 5/8	1 bing Si '8"	7TD 10700'	D ULSTR Local 28 PB 106	7D 21' 3 Depth S 225' 2597'	2º Pe 10465		1324252	RECEIVED RECEIVED RECEIVED RECEIVED 30 DHC, DC, MC Sacks Cement 450 sks
283 V. Wel	3 POD 2 7 7 3 II Comp pud Date 0/23/02 31 Hole S 17 1/2	letion D	²⁶ Re	/11/02	³² Casing & Tu 13 3/	1 bing Si '8"	7TD 10700'	D ULSTR Local 28 PB 106	TD 21' 3 Depth S 225'	2º Pe 10465		1324252	RECEIVED RECEIVED RECEIVED RECEIVED 30 DHC, DC, MC Sacks Cement 450 sks
283 V. Wel	3 POD 2 3 7 3 II Comp pud Date 0/23/02 31 Hole S 17 1/2 12 1/4	letion D	²⁶ Re	/11/02	³² Casing & Tu 13 3/ 8 5/8	1 bing Si '8"	7TD 10700'	D ULSTR Local 28 PB 106	7D 21' 3 Depth S 225' 2597'	2º Pe 10465		1324252	RECEIVED RECEIVED RECEIVED RECEIVED 30 DHC, DC, MC Sacks Cement 450 sks
2.83 V. Wel 25 St 10	3 POD 2 3 7 3 II Comp pud Date 0/23/02 31 Hole 5 17 1/2 12 1/4 7 7/8	letion D	²⁶ Re	/11/02	³² Casing & Tu 13 3/ 8 5/8	1 bing Si '8"	7TD 10700'	D ULSTR Local 28 PB 106	7D 21' 3 Depth S 225' 2597'	²⁹ Pe 10465 Set	5-10509'	1324252	RECEIVED REC
2.8.3. V. Wel 25 St 10	3 POD 2 3 7 3 II Comp pud Date 0/23/02 31 Hole S 17 1/2 12 1/4 7 7/8 Vell Tes	letion D	²⁶ Re 12/	/11/02	32 Casing & Tu 13 3/ 8 5/8 5 1/2	1 bing Si '8"	7TD 10700' ize	DULSTR Local 28 PB 106	21' 225' 2597' 10700	²⁹ Pe 10465 Set	5-10509'	1324252	RECEIVED REC
2.83 V. Wel 25 Sp 10 VI. W	3 POD 2 3 7 3 II Comp pud Date 0/23/02 31 Hole 5 17 1/2 7 7/8 Vell Tes ite New Oil	letion D	28 Re 12/	/11/02	32 Casing & Tu 13 3/ 8 5/8 5 1/2	1 bing Si '8" 3" 2"	7TD 10700' ize	DULSTR Local 28 PB 106	21' 225' 2597' 10700	29 Pe 10465	5-10509' I. Pressure 1200	1324252	RECEIVED RECEIVED RECEIVED RECEIVED 30 DHC, DC, MC Sacks Cement 450 sks 1040 sks 1750 sks 40 Csg. Pressure 50
28 3 7. Wel 25 Sp 10 VI. W 35 Dat 12	3 POD 2 3 7 3 II Comp pud Date 0/23/02 31 Hole 5 17 1/2 12 1/4 7 7/8 Vell Tes ate New Oil 2/12/02	letion D	²⁸ Re 12/	/11/02	32 Casing & Tu 13 3/ 8 5/8 5 1/2	1 bing Si 8" 3" 2"	7 TD .0700' 	28 PB 106	21' 225' 2597' 10700	29 Pe 10465	5-10509'	1324252	DEC 2002 RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED 30 DHC, DC, MC 30 DHC, DC, MC 450 sks 1040 sks 1750 sks 40 Csg. Pressure 50 46 Test Method
25 S _F 10 VI. W 35 Dat 12 41 CH	3 POD 2 3 7 3 II Comp pud Date 0/23/02 31 Hole S 17 1/2 7 7/8 Vell Tes te New Oil 2/12/02 hoke Size	letion D	²⁸ Re 12/1 Gas De 12/1	/11/02	32 Casing & Tu 13 3/ 8 5/8 5 1/2	1 bing Si 8" 3" 2" 7 Test I 12/16	7 TD .0700' 	28 PB 106	21' 225' 2597' 10700	29 Pe 10465	5-10509' I. Pressure 1200	1324252	RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED 30 DHC, DC, MC Sacks Cement 450 sks 1040 sks 1750 sks 40 Csg. Pressure 50
25 S ₁ VI. Well 25 S ₁ 10 VI. W 35 Dat 12 41 Cr	3 POD 2 3 7 3 3 7 3 3 7 3 3 7 3 3 7 3 3 1 Comp pud Date 0/23/02 31 Hole S 17 1/2 7 7/8 Vell Tes te New Oil 2/12/02 hoke Size 9/64"	letion D	28 Re 12/1 Gas De 12/1	/11/02 Soil 23	22 Casing & Tu 13 3/ 8 5/8 5 1/2 te 3:	1 bing Si 8" 3" 2" 7 Test I 12/16 43 Wa	7TD 10700' ize	28 PB 106	21' 225' 2597' 10700	2º Pe 10465 Set	5-10509' I. Pressure 1200	524 25 2	PECEIVED RECEIVED RECEIVED RECEIVED 30 DHC, DC, MC 30 DHC, DC, MC 450 sks 1040 sks 1750 sks 40 Csg. Pressure 50 46 Test Method Sold
25 Sp 1. Wel 25 Sp 10 VI. W 35 Dat 47 I hereb	3 POD 2 3 7 3 II Comp pud Date 0/23/02 31 Hole S 17 1/2 7 7/8 Vell Tes te New Oil 2/12/02 hoke Size 9/64" by certify the	letion D Size 2" 4" T Data 36 At the rules of that the info	Gas De 12/1 42 of the Oiormation	V11/02 Vilivery Da	22 Casing & Tu 13 3/ 8 5/8 5 1/2 te 3:	1 bing Si 8" 3" 2" 7 Test I 12/16 43 Wa	7TD 10700' ize	28 PB 106	21' 225' 2597' 10700 ngth ars	2º Pe 10465 Set 3º Tbç	Pressure 1200 5AOF	N	RECEIVED REC
25 Sp 1. Wel 25 Sp 10 VI. W 35 Dat 47 I hereb	3 POD 2 3 7 3 3 7 3 3 7 3 3 7 3 3 7 3 3 1 Comp pud Date 0/23/02 31 Hole S 17 1/2 7 7/8 Vell Tes te New Oil 2/12/02 hoke Size 9/64"	letion D Size 2" 4" T Data 36 At the rules of that the info	Gas De 12/1 42 of the Oiormation	V11/02 Vilivery Da	2 Casing & Tu 13 3/ 8 5/8 5 1/2 te 3:	1 bing Si 8" 3" 2" 7 Test I 12/16 43 Wa	Date 6/02 tter 3	28 PB 106 38 Test Le 24 h 44 Ga 136	225' 225' 2597' 10700 nigth ars	2º Pe 10465 Set 3º Tbç	Pressure 1200 5 AOF	N	RECEIVED REC
25 Sp 10 VI. Wel 25 Sp 10 VI. W 35 Dat 47 I hereb	3 POD 2 3 7 3 II Comp pud Date 0/23/02 31 Hole S 17 1/2 12 1/4 7 7/8 Vell Tes te New Oil 2/12/02 hoke Size 9/64" by certify the lied with and best of my	letion D size 2" 4" 5" t Data 38 at the rules of that the infiknowledge a	Gas De 12/1 42 of the Oiormation and belief	V11/02 Vilivery Da	22 Casing & Tu 13 3/ 8 5/8 5 1/2 te 3:	1 bing Si 8" 3" 2" 7 Test I 12/16 43 Wa	Oate 6/02 Appeen plete	DULSTR Local 28 PB 106 38 Test Le 24 h 44 Ge 130	225' 225' 2597' 10700 nigth ars	2º Pe 10465 Set 3º Tbç	Pressure 1200 5 AOF	N	RECEIVED REC
VI. Woll 25 Sp 10 25 Dat 12 41 Ch 47 I heret comple to the Signature	Japon 23 7 3 7 3 7 3 7 3 7 3 7 3 7 3 7 3 7 4 5 7 7 7 8 7 7 7 8 7 7 7 8 7 7 7 8 7 7 7 8 7 7 7 8 7 7 7 8 7 7 7 8 7 8 7 9 9 6 4 " by certify that lied with and best of my e:	letion D Size D'' 4" t Data at the rules of that the infiknowledge a	Gas De 12/1 42 of the Oiormation and belief	V11/02 Vilivery Da	22 Casing & Tu 13 3/ 8 5/8 5 1/2 te 3:	1 bing Si 8" 3" 2" 7 Test I 12/16 43 Wa	Oate 6/02 Appeen plete	28 PB 106 38 Test Le 24 h 44 Ga 136	225' 225' 2597' 10700 nigth ars	2º Pe 10465 Set 3º Tbç	Pressure 1200 ATION E	N N N N N N N N N N N N N N N N N N N	DECENSED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED RECEIVED 30 DHC, DC, MC Sacks Cement 450 sks 1040 sks 1750 sks 40 Csg. Pressure 50 46 Test Method Sold
VI. W 35 Date 47 I hereby to the Signature	Japon 23 7 3 7 3 7 3 7 3 7 3 7 3 7 3 7 3 7 3	letion D size 2" 4" 4" t Data 38 at the rules of that the infiknowledge a M. Young	Gas De 12/1 42 of the Oiormation and belief	V11/02 Vilivery Da	22 Casing & Tu 13 3/ 8 5/8 5 1/2 te 3:	1 bing Si 8" 3" 2" 7 Test I 12/16 43 Wa	Date 6/02 ster 3	DULSTR Local 28 PB 106 38 Test Le 24 h 44 Ge 130	225' 225' 2597' 10700 nigth ars	2º Pe 10465 Set 3º Tbç	Pressure 1200 ATION E	N N N N N N N N N N N N N N N N N N N	RECEIVED REC
VI. W 35 Date 47 I hereby to the Signature	Japon 23 7 3 7 3 7 3 7 3 7 3 7 3 7 3 7 3 7 4 5 7 7 7 8 7 7 7 8 7 7 7 8 7 7 7 8 7 7 7 8 7 7 7 8 7 7 7 8 7 7 7 8 7 8 7 9 9 6 4 " by certify that lied with and best of my e:	letion D size 2" 4" 4" t Data 38 at the rules of that the infiknowledge a M. Young	Gas De 12/1 42 of the Oiormation and belief	V11/02 Vilivery Da	22 Casing & Tu 13 3/ 8 5/8 5 1/2 te 3: vation Division bove is true an	1 bing Si 8" 3" 2" 7 Test I 12/16 43 Wa	Date 6/02 Iter 3	DULSTR Local 28 PB 106 38 Test Le 24 h 44 Ga 130 Approved by:	225' 225' 2597' 10700 nigth ars	2º Pe 10465 Set 3º Tbç	Pressure 1200 ATION E	N N N N N N N N N N N N N N N N N N N	RECEIVED REC

Printed Name

Previous Operator Signature