

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Western Ventures, Inc. 303 Booker Bldg., Artesia, N. M.  
(Address)

LEASE G. E. Johnson WELL NO. 1 UNIT I S 2 T 18S R 25E  
DATE WORK PERFORMED note below POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

July 18, 1956 - Spudded well @ 2:00 a.m., @ TD 411' ran 10 3/4" csg. for surface protection.

July 21, 1956 - @ TD 1150' ran 1150' of 7 5/8" O.D. API seamless used csg. and cemented w/300 sacks cement w/300 cu. ft. strata-crete and 2% gel, and 100 sacks neat cement around csg. shoe w/2% calcium chloride added. Temperature survey found top of cement @ 540'.

July 29, 1956 - Pulled 411 ft. 10 3/4" csg.

Aug. 1, 1956 - Drilled plug and drilled 2 ft. of new hole. Bailed hole dry and tested 2 1/2 hrs. Complete water shut off, now drilling ahead @ 1167'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name G. E. Johnson  
Position Dist. Supt.  
Company Western Ventures, Inc.