



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation Eddy State "AC"
(Company or Operator) (Lease)

Well No. 1, in NW ¼ of SW ¼, of Sec. 36, T. 18-S, R. 25-E, NMPM.
Wildcat Pool, Eddy County.

Well is 1980 feet from South line and 660 feet from West line
of Section 36-18-25. If State Land the Oil and Gas Lease No. is E-2501-1

Drilling Commenced December 28, 1958 Drilling was Completed March 15, 1959

Name of Drilling Contractor McVay & Stafford
Address 1110 Philtower Bldg., Tulsa, Okla.

Elevation above sea level at Top of Tubing Head 3508' GL The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 8998 to 9110' G No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.30#	New	1184'	Guide			Surface Pipe
5-1/2"	20, 17, 15.5#	New	9270'	"		8998-9110'	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	9-5/8"	1195'	700	Pump & Plug		
8-3/4"	5-1/2"	9282'	425	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations 8998-9110' with 10,000 gals 7 1/2% acid, 11,750# sand.

Result of Production Stimulation Flowed at rate of 1100 MCF with 50# back pressure.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 9283 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....1100.....M.C.F. plus.....3.....barrels of
liquid Hydrocarbon. Shut in Pressure.....2800.....lbs.

Length of Time Shut in.....648 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 8351	T. Granite.....	T. Dakota.....
T. Glorieta..... 2160	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo..... 4520	T.	T.
T. Prek 5690	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900'		Not Available				
	1430		Anhy & Dolo				
	2000		Anhy, Dolo & Chert				
	2200		Gray Tan Dolo				
	4450		Anhydritic Dolo				
	4550		Green Shale & Anhydritic Dolo.				
	5710		Anhydritic Dolo				
	5778		Lime				
	5822		Dolo				
	6130		Lime				
	6160		Lime & Shale				
	6482		Lime				
	6660		Lime & Shale				
	6761		Lime				
	8556		Lime & Shale				
	8569		Lime				
	8777		Lime & Shale				
	8788		Lime, Shale & Chert				
	8831		Lime & Chert				
	9060		Lime				
	9160		Lime & Sand				
	9283		Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 20, 1959

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(Date)

Company or Operator.....Gulf Oil Corporation

Address.....Box 2167, Hobbs, N M.

Name Michael Russell

Position or Title..... Area Production Supt.