NUMBER OF C	OPIES CELVED		<u></u>				
SANTA FE FILE U.S.G.S. LAND OFFICE		NE	W MEXICO O	IL CONSER	VATION C	OMMISSION	REFORE LYOF
TRANSPORTER	GAS		ISCELLAN			-	AUG 2 1961
CRATOR	I I		o appropriate D		as per Com	mission Rule	ບ.ບ.ບ.
ame of Con	Gulf Oil Co	rporetion		Address Box	2167 , He	b bs, New I	ARTESIA, DEFUS
ease Bi	ddy State "AC"			Letter Section L 36		-8	Range 25-E
ate Work P	erformed 19 18, 1961	Pool Wilder	at		County	Eddy	
		THIS IS A	REPORT OF: (Check appropri			
Reperfo Pull four Set bble 20# with with 16.6	brated and fram Led 2-7/8" tbg, r 1" redius jet BP at 9124', j s fresh water n J-84 per 1000 n 1# 20-60 same	ature and quantity of r treated as for Ran GR & col t holes each. packer at 9040 mixture of 15 of gals in 2 equal per gal, 100 12-20 welcut has 5 per gal, 200	bllows: Llar tic-in Man 3" tbg ". Swabbed salcium chlo al stages. bbls with alls. 50 bbl	log. Per with Bake dry. Fra pride per First sta 15# 12-20	f 52" cag r retrieve c treated gal, 40", ge, 100 bi rounded rounded	able BP & 9076-9110 j#99 per 1 bls speart walnut hul	FB pecker. W with 800 000 gals, mad, 50 bbls ls, 50 bbls bbls bbls
BP & note 32" with	FB packer. He bing tool. He tog with Baker 1 350 bbls free	F. Swabbed an lan GR tis-in 1 tched 5 ¹ casi FB packer. H sh water mixtur	nd tested. Log. Ran 2- .ng vertica] Packer set a No of 1% cal	Reversed (-7/8" tbg (1y 9020-89 it 8950'.	ut welnu dth Dowel 98'. Rev Treated (ride per)	t hulls. 11 2 stage versed out pasing net val. 100 J	Fulled tbg, , 2 crifice , sand. Ran ch 8998-9020'
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AUG 2 1961

Attachment - C-103

D. C. C.

Gulf Oil Corporation - Eddy State "AC" No. 1-L, Sec. 36, T-18-S, R-25-E

spearhead, 50 bbls with 1# 20-40 sand per gal, 100 bbls with .15# 12-20 rounded walmut hulls per gal, 50 bbls with .2# 8-12 walmut hulls per gal. AIR 14.75 bpm. TP 4500-5150#. Swebbed and tested. Reversed out frac sand and walmut hulls to 9124'. Fulled $3\frac{1}{2}$ " tbg, packer and BP. Ran 2-7/8" tbg with pin collar on bottom set at 8997'. Well shut in. No change in pay.