

NUMBER OF COPIES RECEIVED 4 DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS AUG 2 1961 (Submit to appropriate District Office as per Commission Rule 1106)		
Name of Company Gulf Oil Corporation		Address Box 2167, Hobbs, New Mexico		
Lease Eddy State "AC"	Well No. 1	Unit Letter L	Section 36	Township 18-S
		Range 25-E		
Date Work Performed May 5-July 18, 1961	Pool Wildcat		County Eddy	
THIS IS A REPORT OF: (Check appropriate block)				
<input type="checkbox"/> Beginning Drilling Operations				
<input type="checkbox"/> Casing Test and Cement Job				
<input type="checkbox"/> Other (Explain):				
<input type="checkbox"/> Plugging				
<input checked="" type="checkbox"/> Remedial Work				
Detailed account of work done, nature and quantity of materials used, and results obtained. Reperforated and frac treated as follows: Pulled 2-7/8" tbg. Ran GR & collar tie-in log. Perf 5 1/2" csg at 9105' & 9082' with four 1" radius jet holes each. Ran 3" tbg with Baker retrievable BP & FB packer. Set BP at 9124', packer at 9040'. Swabbed dry. Frac treated 9076-9110' with 800 bbls fresh water mixture of 1% calcium chloride per gal, 40# J-99 per 1000 gals, 20# J-84 per 1000 gals in 2 equal stages. First stage, 100 bbls spearhead, 50 bbls with 1# 20-40 sand per gal, 100 bbls with .15# 12-20 rounded walnut hulls, 50 bbls with .2# per gal 12-20 walnut hulls, 50 bbls .2# per gal of 8-12 walnut hulls. IR 16.6 bpm. TP 4900#. Injected 36 ball sealers. Second stage same as first. IR 12.5 bpm. TP 4900-8000#. Swabbed and tested. Reversed out walnut hulls. Pulled tbg, BP & FB packer. Ran GR tie-in log. Ran 2-7/8" tbg with Dowell 2 stage, 2 orifice notching tool. Netched 5 1/2" casing vertically 9020-8998'. Reversed out sand. Ran 3 1/2" tbg with Baker FB packer. Packer set at 8950'. Treated casing notch 8998-9020' with 350 bbls fresh water mixture of 1% calcium chloride per gal, 40# J-99 per 1000 gals water, 20# J-84 per 1000 gals water as follows: 100 bbls (cont'd. on attached sheet)				
Witnessed by Woodville McPherson		Position Production Foreman		Company Gulf Oil Corporation
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY				
ORIGINAL WELL DATA				
D F Elev. 3508' GL	T D 9283'	PBTD 9218'	Producing Interval 8998-9110'	Completion Date 6-18-59
Tubing Diameter 2-7/8"	Tubing Depth 8987'	Oil String Diameter 5 1/2"	Oil String Depth 9282'	
Perforated Interval(s) 8998-9110'				
Open Hole Interval		Producing Formation(s) Pennsylvanian		
RESULTS OF WORKOVER				
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD
Before Workover	6-21-59	0	183	--
After Workover	7-18-61	Tr.	192	--
OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by M. L. Armstrong		Name John Russell		
Title OIL AND GAS INSPECTOR		Position Area Production Manager		
Date AUG 2 1961		Company Gulf Oil Corporation		

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Attachment - C-103

Gulf Oil Corporation - Eddy State "AC" No. 1-L, Sec. 36, T-18-S, R-25-E

O. C. C.
ARTESIA, OFFICE

spearhead, 50 bbls with 1# 20-40 sand per gal, 100 bbls with .15# 12-20 rounded walnut hulls per gal, 50 bbls with .2# 8-12 walnut hulls per gal. AIR 14.75 bpm. TP 4500-5150#. Swabbed and tested. Reversed out frac sand and walnut hulls to 9124'. Pulled 3 1/2" tbg, packer and BP. Ran 2-7/8" tbg with pin collar on bottom set at 8997'. Well shut in. No change in pay.