PIOLEGIA EST NEW MEXICO OIL CONSERVATION COMP SSION TAFE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 E AND Effective 1-1-65 G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ID OFFICE RECEIVED OIL TRANSPORTER OPERATOR NOV 3 PRORATION OFFICE 1975 Operator Yates Petroleum Corporation v O. C. C. M 88210 NM 207 South 4th Street - Artesia, Reason(s) for filing (Check proper bast Other (Please explain) Change in Transporter of: CASINGBRAD GAS MUST NOT BE Recompletion 011 Dry Gas FLASED WIER 12-25-75 Change in Ownership Casinghead Gas UNLESS AN EXCEPTION TO Rule 306 If change of ownership give name and address of previous owner ____ IS OBTAINED II. DESCRIPTION OF WELL AND LEASE Kind of Lease NM 0558263 Pool Name, Including Formation Federal "AA" 1 Person Praw (Yeso A.)State, Federal or Fee Federal Location 660 Feet From The SouthLine and Unit Letter P 660 East Feet From The 27 Line of Section Township 18S 24E Range , NMPM. III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Crude Purchasing Company No. Freman Ave.-Artesia, NM Name of Authorized Transporter of Casinghead GasXX or Dry Gas Address (Give address to which approved copy of this form is to be sent) 207 So. 4th Street-Artesia, NM 88210 Yates Petroleum Corporation Unit Twp. Rae. If well produces oil or liquids, is gas actually connected? When 27 18S 24E give location of tanks. P no If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v. Diff. Res'v. Date Spudded Ne spende 10-675 Date Compl. Ready to Prod. tal Depth P.B.T.D. 6-30-C3 ¢₩ 8673 10-28-75 COTD 3100' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 3712' Yeso 2314 Perforations Depth Casing Shoe 2314-3011 3100' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8-5/8" 600 sacks 7**-**7/8" 5-1/2" 3100' 225 sacks 2-3/8" 3022 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 10-28-75 10-31-75 Pumping Tubing Pressure Casing Pressure Choke Size 24 20 hrs 20 Open Actual Prod. During Test Oil-Bbls. Water - Bble. Ggs - MCF 9.5 16 32.3 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

OIL CONSERVATION COMMISSION

Legae No.

County

-X-

4 1975 NOV APPROVED

I hereby certify that the rules and regulations of the Oil Conservation. Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer Eddie M. Mahfood

10-31-75

I. CERTIFICATE OF COMPLIANCE

(Date)

SUPERVISOR, DISTRICT II TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.