c		GEOLOGICAL SURVE				263 RECEIVED
) (Do not use	this form for prope	Sals to drill or to deepen or ATION FOR PERMIT" for	Plug back to a differ	_S rent reservoir.	o. Ir Indian,	
1.		ATION FOR PERMIT for	such proposals.)		7. UNIT AGRE	MAY - 5 198
OIL WELL WE	LL OTHER				IT CATT AGE.	O. C. n
2. NAME OF OFERATO Yates Pe	etroleum Cor	moration	-		8. FARM OR L	FASE WANE OFFICE
3. ADDRESS OF OPER	ATOR		•		Federal 9. WELL NO.	"AA"
207 South 4th Street, Artesia, New Mexico 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					10 10	
At surface 660' FSL & 660' FEL, Sec. 27, T18S, R24E, NMPM					Dome WII	Draw S.A. (Ye:
	660' FSL	& 660' FEL, Sec.	. 27, T18S, R	24E, NMPM	11. SEC., T., R SURVEY	OR AREA
					Sec. 27,	T185, R24E
14. PERMIT NO.		15. ELEVATIONS (Show whet 3712 [†]	ther DF, RT, GR, etc.) GR	······	12. COUNTY O Eddy	R PARISH 13. STATE
16.	Charle A	1				NM
	NOTICE OF INTEN	opropriate Box To Indico	ate Nature of Not			
TEST WATER SHU		PULL OR ALTER CASING	W 4 77 5 7	SUB: SHUT-OFF	SEQUENT REPORT OF	[]
FRACTURE TREAT		MULTIPLE COMPLETE		RE TREATMENT		AIRING WELL ERING CASING
SHOOT OR ACIDIZI	8	ABANDON*		NG OR ACIDIZING		NDONMENT*
PEDAID WETY			SHOOTIN			
Testing	P OR COMPLETED OPE If well is directio k.)*	CHANGE PLANS	(Other) (N Co rtinent details, and g locations and measu	Repair orE: Report resumpletion or Reconsidered and true ver d intorvol	& Testing ults of multiple com impletion Report and tes, including estima- rtical depths for all	Log form.) ated date of starting markers and zones p
(Other) 17. DESCHIBE PROPOSE proposed work, nent to this wor Testing interval ¼# floce with cem from rem The well	revealed wat Was squeeze le, 2% CaCl ent found as aining perfo was put bac ugh April 30	RATIONS (Clearly state all per nally drilled, give subsurface	(Other) (N Co rtinent details, and g locations and measu om perforated sacks Hallibu sacks Class (900 gallons 3011). No ne il 12 1080	Repair Torp: Report resp mpletion or Reco sive pertinent da red and true ver d interval urton lite C. Hole w of acid w ew perfora	<u>k Testing</u> ults of multiple com mapletion Report and tes, including estimation 1987'-2264' 5, 5#/sack gives as cleaned of as used to of ting has been	Log form.) ated date of starting markers and zones p . This .lsonite, put to 3097' elean cement en done.
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