	IS REC IVED			
	DISTRIBUT N	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
	SANTA : E	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	FILE		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	
,	LAND OFFICE			RECEIVED
1	I RANSPORTER - OIL			
	GAS			AAW &
	OPERATOR 3			OCT D for the first
i.	PRORATION OFFICE			
	Cperator			<b>D. C. C.</b>
-	Yates Petroleum	Corporation		ARTERIA, OFFICE
	309 Carper Bui	lding	Other (Please explain)	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
i	Recompletion	Oil Dry G	<b>=</b> :	
1	Change in Ownership	Casinghead Gas Conde	ensate	
,	If change of ownership give name			
	and address of previous owner			
И.	DESCRIPTION OF WELL AND I	LEASE LW31 No LBcol N	and including Formation	Kind of Lease
	Lease Dame	Ti na	ame, including Formation	State, Federal or Fee Federal
	Scout Federal	1 1	( <del>Wildca</del> t)	Side, redetal of the Federal
	Location	O North	1650	East
	Unit Letter;;	O Feet From The North	ne and 1650 Feet From 7	The
	2.4	makin 18S Bange	25 F Edd	lv .
	Line of Section 34 , Tow	vnship 105 Range	ZJE , NMPM, Date	County
III.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL G.	AS Address (Give address to which approx	ued copy of this form is to be sent)
			P. O. Box 3119 -	
	The Permian Cor		Address (Give address to which appro-	
	Name of Authorized Transporter of Cus	Ingliedd Gds Or 217 Gds	indiana (out and an	
		Turn Page	Is gas actually connected? Wh	er.
	If well produces oil or liquids,	Unit Sec. Twp. Rge. 34 18 25	is gus detadify connected:	
	give location of tanks.	1 h		
	If this production is commingled wit	th that from any other lease or pool	, give commingling order number:	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
	Designate Type of Completic		Reentry	1
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		
	3-22-58	9-28-66 Name of Producing Formation	2800 Top Oil/Gas Pay	Tubing Depth
	Poglinasco brow 5H yese (Wildcat)		2199	2500
		Yeso	2133	Depth Casing Shoe
	Perforations 1	7000		
	TUBING, CASING, AND CEMENTING RECORD			1435
			i	SACVE CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	10"	8-5/8"	490'	<del></del>
	8"	7"	1435'	352
		2"	2500	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	l and must be equal to or exceed top all
	OIL WELL.			ife etc.)
	Date First New 'ni Run To Tanks	Date of Test	_	sji, etc.j
	9-28-66	10-1-66	Pump	Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	CHORE SIZE
	24 Hrs.			LC-2 VCE
	Actual Pros. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

**GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Frod. Test-MCF/D

Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.)

16 Load Water

## VI. CERTIFICATE OF COMPLIANCE

36

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

20

- Kehard C.	norma	
1.60000	(Signature)	
Geologi <b>st</b>		

(Date)

10-20-66

(Title)

This form is to be filed in compliance with RULE 1104.

OIL AND GAS INSPESSED

OIL CONSERVATION COMMISSION

**TSTM** 

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.