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Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

.ergy, Minerals and Natural Resources Depart. t

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

00T 2 5 1991

O. C. D.

DISTRICT III 1000) Rio Brazos Rd., Aziec, NM 87410

I.	REC					D AUTHOF				0/	
Trigg Family Trust						Well API No. 300150016700S1					
Address PO Box 520, Rosy	vell, NN	M 882	02-05	520					·····		
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator	Oil Casingh	Change i		corter of:		Other (Please exp		IW)			
If change of operator give name and address of previous operator	John H.	Trigg									
II. DESCRIPTION OF WELL AND LEASE Lease Name Federal I Empire J FFT) CRAL Well No. Pool Name Include Red Lake					ting Formation Kind of Permian State			of Lease	of Lease Federal or Fee NMLCU66445		
Location							State	, DELETAL OF PEC			
Unit Letter P	: <u>99</u>	0	_ Feet F	rom The	ı	Line and36!	5 F	eet From The	E	Line	
Section 1 Towns	ship 18	S	Range	26	<u>E</u>	NMPM,	Eddy			County	
III. DESIGNATION OF TRA	NSPORT	ER OF O	H. AN	JD NATI	IRAL GA	c		-			
Name of Authorized Transporter of Oil	ĽΧ	or Conde					vhich approve	d copy of this form	n is 10 be se	ini)	
Navajo Refining Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas					PO Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.				Is gas actually connected? When							
f this production is commingled with the IV. COMPLETION DATA	at from any or	her lease or	18S pool, gi	26E ve comming	ling order nu	umber:					
Designate Type of Completio		Oil Well	i	Gas Well	New We		Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Con	ipl. Ready to	Prod.		Total Dept	h		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	1				CEMENT	ΠNG RECOR	RD.				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SAC	SACKS CEMENT		
									-1-1	91	
								che op			
/. TEST DATA AND REQUE OIL WELL (Test must be after				oil and must	be equal to	or exceed top allo	owable for thi	s depth or be for	full 24 how	·s.)	
Date First New Oil Run To Tank	Date of Te					Method (Flow, pi					
ength of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIFIC I hereby certify that the rules and regularities of the best of my is true and complete to the best of my	lations of the	Oil Conservements of Conserve	ation	-				ATION DI		N.	
Romelde Bus al	and a loage &				Dat	e Approve	u		1331 	· · · · · · · · · · · · · · · · · · ·	
Signature Romelda Burch Production Clerk					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name October 15, 1991 Date		05)_621	Title	0	Title	}	JPERVISC	R, DISTRIC	[] []		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.