

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

C/SF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**1 Type of Well**

☒ Oil Well ☐ Gas Well ☐ Other

**2. Name of Operator**

Mack Energy Corporation

**3. Address and Telephone No.**

P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288

**4. Location of Well (Footage, Sec., T. R., M. or Survey Description)**

990 FSL & 365 FEL Sec 1, T18S, R26E

LIT P

**5. Lease Designation and Serial No**

NMLC 066445

**6. If Indian, Allottee or Tribe Name**

**7. If Unit or CA, Agreement Designation**

**8. Well Name and No.**

Empire J Federal 1

**9. API Well No.**

30-015-00167

**10. Field and Pool, or Exploratory Area**

Red Lake Queen Grayburg SA

**11. County or Parish, State**

Eddy, NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

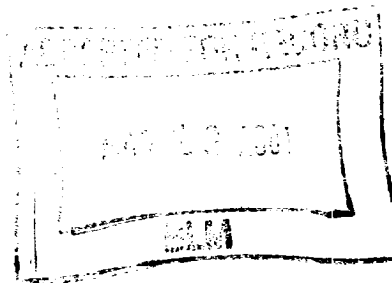
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other injection repair  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\***

02/25/00 - RU & PU on packer & it sheared. POH & RIH with new plastic coated R-4 packer. Circ hole with packer fluid. Test casing with packer @ 1142' w/35 joints. Casing wouldn't test lay down 2 joints & set packer with 20,000 tension. Test casing to 300# 15 minutes. Start injecting. Chart attached.

ORIG SGLD, GARY GOURLEY



**14. I hereby certify that the foregoing is true and correct**

Signed

*Crista D. Cat*

Title

Production Analyst

Date

3/7/01

(This space for Federal or State office use)

Approved by

*Record only*

Title

Date

3-12-01

Conditions of approval, if any: