

District I

Environ. Minerals and Natural Resources Department

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

## Oil Conservation Division

District II

P.O. Box 2088

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

AUG - 1992

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

DIVISION OFFICE

Operator: <b>Mack Energy Corporation</b> /	Well API No.:
Address: <b>P.O. Box 276, Artesia, New Mexico 88210</b>	Telephone No.: <b>(505) 748-3436</b>
Reason(s) for Filing (Check proper box) _____ Other (Please explain) _____	
New Well _____	Change in Transporter of: _____
Recompletion _____	Oil _____ Dry Gas _____
Change in Operator <u><b>X</b></u>	Casinghead Gas _____ Condensate _____
<b>EFFECTIVE AUGUST 1, 1992</b>	

If change of operator give name and address of previous operator **Trigg Family Trust, P.O. Box 520, Roswell, New Mexico 88202-0520**

## II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Empire J Federal</b>	Well No. <b>#2</b>	Pool Name, Including Formation <b>Red Lake / Permian</b>	Kind of Lease State, <u>Federal</u> or Fee	Lease No. <b>NMLC066445</b>
Location: Unit <b>I</b> : <b>330</b> Feet From The <b>EAST</b> line and <b>1980</b> Feet From The <b>SOUTH</b> Line. Sec <b>1</b> T <b>18S</b> R <b>26E</b> NMPM <b>Eddy</b> county				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <u><b>X</b></u> or Condensate _____ <b>Navajo Refining Company</b>	Address-Give address to which approved copy of this form is to be sent <b>P.O. Box 159, Artesia, NM 88210</b>					
Authorized Transporter of Casinghead Gas _____ or Dry Gas _____	Address-Give address to which approved copy of this form is to be sent					
If well produces oil or liquids, give location of tanks	Unit <b>1</b>	Sec. <b>18S</b>	Twp. <b>26E</b>	Rge <b>26E</b>	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'	Diff Res
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations	Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

## TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be OIL WELL equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank	Date of Test	Producing Method	
Length of Test	Tubing Pres	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Deb E. Chase, Production Clerk**

Date

## OIL CONSERVATION DIVISION

Date Approved

**AUG 12 1992**

By

ORIGINAL SIGNED BY

Title

MRS WILLIAMS

SUPERVISOR, DISTRICT II