REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						(Place)	New Mexico		(Date)
AOF	UTDI	RV REC	UESTING	G AN ALLOV	VABLE FOR	A WELL KI	NOWN AS:	O.B.	ME
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001111		Ones	ene)		(Lease)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			-
(Company or Operator)			1	T 18S F	R 26E	, NMPM.,	Red Lake	tell standing	Poc
-		, Sec		4	,			•	2_9_59
RAdv	,			County Date	Spudded	1-19-59	Date Drilli	og Completed	L-/-//
				FIAVATION	7.7100				
Ple	ease in	dicate loc	ation:	011/Cos P	1678	Name	e of Prod. Form	San And	<u>res</u>
n T	C	В	A						
D	U			PRODUCING INT	ERVAL -				1860 188
		1.		Perforations	1678-1683	1688-1700	1709-1720	1744-1758	1/02-1//
E	F	G	H	relionations_		Dep Cas	th ing Shoe 185	Derth Tuking	1660
-	-	-		Open Hole			4.1.9 G.100	·	
-		l	0	OIL WELL TEST					Chok
L	K	J	I	N. 4	Tasti	bbls.oil.	bbls wate	er inhrs,	min. Size
_	-			Natural Prod.	1696.			volume of oil ea	ual to volume d
- 1		L		Test After Ad	id or Fractur	e Treatment (af	ter recovery of	vorume or orred	Choke
M	N	0	P	load oil used	d): 38 t	bls,oil, No	bbls water i	n <u>24</u> hrs,	min. Size 2
		1							
				GAS WELL TES	= -				
17/10	1.45	N- 3		. Natural Prod	. Test:	MCI	F/Day; Hours flow	edChoke	Si ze
					sting (nitot.	hack pressure.	etc.):		
			nting Recor	- Method of le	acting (bittor)	,		MCF/Davi Hours	flowed
Size	· 	Feet	SAX						
				Choke Size_	Metho	d of Testing:			
13 3	/8	100	50	-				d such as acid.	water, oil, a
				Acid or Frac	ture Treatmen	t (G ive amounts	of materials use	•	
8 5	5/8	958	430	1 40		and weters	75.0XXX# 682	a	
	. , .	- 450	200	Casing LTC	Tubing	230# Date fi	rst new 2-	28-59	
5 1	1/2	1850	200	Press. 47	Press	Defineries	Tre. Pip	eline Divis	ion
				Oil Transpor	rter Malco	Kelluelle	s, Inc., Pip		
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				Oda II aliaho.					
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Approv	red				, 19		(Compa	ny or Operator)	*
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