



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Frank B. Waters  
(Company or Operator) Torres  
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 9, T. 13S, R. 26E, NMPM.

Atoka Pool, Eddy County.

Well is 330 feet from South line and 330 feet from East line of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced 6-3, 1956 Drilling was Completed 6-15, 1956

Name of Drilling Contractor: Waters Drilling Company

Address: Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3350 G.L. The information given is to be kept confidential until, 19

OIL SANDS OR ZONES

No. 1, from 1632 to 1657 No. 4, from to

No. 2, from 1664 to 1677 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4	50#	Used	330		None	None	
8 5/8			985		None	None	
5 1/2	15.5#	New	1727		None	1632-57, 1664-77	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	12 3/4	330	None		Unknown	Unknown
	8 5/8	985	175 sbs Incon	175 cu. ft. Posmix 2 & 50 sbs	neat - cement circ.	
	5 1/2	1727	265	Circ.	Temp. Survey -	top cmt. @ 960'

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frac. zone 1632-57 1664-77 w/ 15,000# sand and 10,000 gal. oil

Result of Production Stimulation After load recovered - well made 60 bbls., 24 hrs., 1/4" choke

Depth Cleaned Out

# ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from Surface feet to 1727 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing 6-15, 19 56  
OIL WELL: The production during the first 24 hours was 60 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen 925			T. Ellenburger		T. Point Lookout
T. Grayburg 935			T. Gr. Wash		T. Mancos
T. San Andres 1050			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	750	750	Reworked Sand, shale				
750	925	175	Anhydrite & Alleurium interbedded shale sand, gravel & Dolomite gravel				
925	935	10	Sand				
935	1727	792	Anhydrite & Dolomite				
							5
							1
							2
							1
							1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 10, 1956

Company or Operator Frank B. Waters Address Suite A - Ezell Bldg., Midland, Texas  
Name C. N. Can Position or Title Engineer