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(Revised 7/1/58)
(Form C-106)

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AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Frank B. Waters

(Company or Operator)

Kissinger

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 10, T. 18S, R. 26E, NMPM.WildcatPool, Eddy

County.

Well is 330 feet from North line and 2310 feet from West lineof Section 10. If State Land the Oil and Gas Lease No. is -Drilling Commenced 7-16-56, 19..... Drilling was Completed 7-19-56, 19.....

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head 3331. The information given is to be kept confidential until

....., 19.....

OIL SANDS OR ZONES

No. 1, from 1546 to 1588 No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	?	?	1032	?	None	None	Surface Casing
5 1/2	14	New	1654	Guide	None	1546-88	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8	1032	Unknown	Circ.	Unknown	Unknown
7 7/8	5 1/2	1654	220	Circ.	"	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frac. w/ 20,000 gal. oil plus 36,000# sand thru perf. 1546 - 88.Result of Production Stimulation Well flowed 47 BOPD after load recovered.

Depth Cleaned Out.....

1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1709 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-19, 19.56

OIL WELL: The production during the first 24 hours was 296 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity. 35 Est.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....			T. Devonian.....		T. Ojo Alamo.....
T. Salt.....			T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....			T. Montoya.....		T. Farmington.....
T. Yates.....			T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....			T. McKee.....		T. Menefee.....
T. Queen.....			T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....	760.7		T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	1005		T. Granite.....		T. Dakota.....
T. Glorieta.....			T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	760	760	Alluvium & Reworked Sand, Shale & Anhydrite & Gravel				
760	1005	245	Interbedded Shale, Sand, Gravel & Dolomite.				
1005	1709	704	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Frank B. Waters
Company or Operator
Name
Address 120 Central Bldg., Midland, Texas
Position or Title Production Engineer
August 2, 1956 (Date)