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NEW MEXICO OIL CONSERVATION COM. SION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Oll C-104 and C-110
Effective 1-1-65

MAR 2 1971

O. C. C.
ARTESIA, OFFICE

1. Requested Corporation ✓	
Address	
Star Route East, Box 2 Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☒	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☐

If change of ownership give name and address of previous owner ~~Mrs.~~ R. D. Collier Box 389 Artesia, New Mexico 88210

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Kissinger	1	Atoka San Andres	State, Federal or Fee Fee	
Location				
Unit Letter C	330	Feet From The North	Line and 2310	Feet From The West
Line of Section 10	Township 18S	Range 26E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P.O.Box 3119, Midland, Texas	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
None		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 10
	Twp. 18S	Rge. 26E
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald C. Callin
(Signature)
Agent
(Title)
3-1-71
(Date)

OIL CONSERVATION COMMISSION

MAR 24 1971

APPROVED _____, 19____
BY W. A. Gressitt
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply